Submit 3 Copies 10 Appropriate District Office	State of New Me		Form C-103
District I	Energy, Minerals and Natur	ral Resources	May 27, 2004 ELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEDIATION	20	0-045-33513
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	505	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	503	State Oil & Gas Lease No. FEE
87505			
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOS.) DIFFERENT RESERVOIR. USE "APPLIC." PROPOSALS.)		JG BACK TO A	Lease Name or Unit Agreement Name Pierce Federal A
	Gas Well 🛛 Other	8.	Well Number #001S
2. Name of Operator	, , , , , , , , , , , , , , , , , , ,	9.	OGRID Number 14538
Burlington Resources Oil & Gas Co	mpany LP		
3. Address of Operator 3401 E. 30 th Street, Farmington, NM 87402		10). Pool name or Wildcat Basin Fruitland Coal
4. Well Location			Basin Fluttand Coal
ì	970 feet from the North	line and 1870	feet from the West line
Section 34	Township 29N Range	10W NMP1	
	11. Elevation (Show whether DR,		
建筑工程等于发展。 2018年1	5635' GR	· · · · · · · · · · · · · · · · · · ·	
Pit or Below-grade Tank Application [] or			
Pit type Depth to Groundwa			e from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	<u> </u>	uction Material
12. Check A	ppropriate Box to Indicate Na	ature of Notice, Rep	port or Other Data
NOTICE OF IN	FENTION TO:	SUBSE	QUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON 🔲	CHANGE PLANS	COMMENCE DRILLIN	_
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JC	DB 🗆
OTHER:	П	OTHER: Com	pletion 🖂
		pertinent details, and gi	ve pertinent dates, including estimated dat
of starting any proposed wor or recompletion.	k). SEE RULE 1103. For Multipl	le Completions: Attach	n wellbore diagram of proposed completion
2/16/06 RU WL Company, Ran gauge rin No CBL ran, cement was circulated to su		CCL from 2064' to surfa	ace.
3/24/06 RU Frac valve. NU test unit & P			
1876' – 1902' @ 2 spf, total of 52 holes. Acidized perfs w/ 10 bbls 15% HCL. Frac lower Fruitland Coal w/22,910 gals 25# lin. 75% N2 foam w/70,000# 20/40 Brady sand & 810,600 scf N2. Perf'd upper Fruitland Coal w/.32" @ 1747' to 1807' @ 2 spf, total 60 holes. Acidize perf w/10			
bbls 15% HCL. Frac upper Fruitland Coal w/2500 gal 25# lin. N2 foam w/110,000# 20/40 Brady Sand & 1,152,300 scf N2.			
3/25/06 RU flowlines. Flowed well back			
6/12/06 MIRU. 6/13/06 ND WH. NU BOP. TIH w/2-3	/8" that w/air C/O fill to PRTD @ 20	164' Flowed naturally &	w/air for 2 days
6/15/06 TOOH w/tbg. TIH w/2-3/8", 4/3	7# J-55 tbg and landed @ 1885'. ND	BOP, NU WH. RD & rele	10 04 20 20 10
			eased rig.
1			E OL COLOR DIV.
X1 1			Vac Blog.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .			
) ~ 10	-	6408 F32
SIGNATURE TOW U	TITLE_	Regulatory Analyst	DATE <u>6/20/06</u>
Type or print name Joni Clark	E-mail address:	jclark@br-inc.com	Telephone No. 505-326-9700
For State Use Only	// Imail address.	John Mc.Com	1 elephone 110. 003-320-3700
		uty oil a gas inspec	TOP NICE OF THE PART
APPROVED BY: Conditions of Approval (if any):	TITLE	MAILE	TOR, DIST. OF DATE IJUN 2 3 200
CONGRESS OF ADDIOVAL (II ally).	<i>V</i> \	\	