

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-33619
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name FEDERAL
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	8. Well Number 100B	9. OGRID Number 233083
2. Name of Operator BASIN MINERALS OPERATING CO	10. Pool name or Wildcat Basin Dakota	
3. Address of Operator c/o Walsh Engineering 7415 East Main Street, Farmington, NM 87402		
4. Well Location Unit Letter E 2505' feet from the NORTH line and 600' feet from the West line Section 27 Township 31N Range 11W NMPM County San Juan		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5769' GR		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/22/06 Spud 12 1/4" surface hole. Drilled F/O' - T/250' KB. Ran 5 jts (225.50') of 9 5/8", 36#, J-55, ST&C, EUE 8rd casing and set at 239' KB. Cemented with 165 sx (195 cu.ft.) of Type 5 cement with 3% CaCl<sub>2</sub> and 1/4#/sk. Celloflake. Returned 16bbls of cement to the surface. 05/23/06 Nipped up the BOP. Pressure tested the casing to 1000 psi.

05/24/06 TD intermediate hole (8-3/4") at 2950' KB. Ran 68 jts (2958.31') of 7", 23#, J-55, EUE 8rd new casing and landed at 2948.11'. Cemented with 350 sx (777 cu.ft.) of 65/35/G/Poz, 6% gel, 2% CaCl<sub>2</sub>, 5pps gilsonite, 1/4pps flocele (2.22 yield, 12.3ppg). Followed by 100 sx (118 cu.ft.) of Type G, 1/4 pps flocele (1.18 yield, 15.6ppg). Bumped plug to 1450 psi. Circulated 14 bbls of good cement to surface.

05/27/06 TD 6 1/4" hole at 6954' KB. Ran 98 jts of 4 1/2", 11.6#/10.5#, J-55, LTC/ST&C casing (4080.61') & set @ 6930'. Float collar is at 6907' KB. Liner top is at 2838' (110' of overlap into the 7" casing). Cemented with 255 sx (551 cu. ft.) of 65/35/ Type 5 POZ with 5% gel, 0.8% Halad-9, 1/4# flocele, 5# gilsonite, 0.1% HR5. Tailed with 150 sx (206 cu. ft.) of 50/50/ Type 5 POZ with 1% gel, 0.2% CFR-3, 0.1% hr5, 0.8% Halad-9, 1/4# flocele, 5# gilsonite. Bump plug and pressured up to 1400psi. Top of cement is 3110' by temperature survey.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Paul C. Thompson TITLE AGENT / ENGINEER DATE 06/19/06

Type or print name Paul C. Thompson, P.E. E-mail address: paul@walsheng.net Telephone No. 505-327-4892

For State Use Only

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JUN 20 2006

Conditions of Approval (if any):