District I

1625 N. French Dr., Hobbs, NM 88240

Previous Operator Signature

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 17, 1999

District II

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

<u>District III</u>			2040 South Pacheco							5 Copies	
1000 Rio Brazos Rd., Aztec, NM 87410			Santa Fe, NM 87505						_		
<u>District IV</u> 2040 South Pook	Santa Fo	NINE OFFICE							L A	MENDED REPORT	
2040 South Pach T			EOD AT	TOWARI	E AND AUTH	10017 A	ፐ፤ረገኑ	ין דר∧ דד ∧ או ן	толог		
1.	NL.			LOWABLI	E AND AUTI	1UNIZA	IIOI	N TO TRAINS	OGRID Num	her	
WILLAIMS PRODUCTION COMPANY									120782	luei	
P O BOX 3102, MS 25-1										Reason for Filing Code	
-			TULSA,	OK 74101					NW		
	API Number		⁵ Pool Name							⁶ Pool Code	
30 - 039-27717			BLANCO MV						72319		
⁷ Property Code			8 Property Name						,	Well Number	
17033			ROSA UNIT							169C	
	Surface I	ocation				_		·			
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South	Line	Feet from the	East/West line	County	
M	02	31N	6W		150'	SOUT	ΠH	315'	WEST	RIO ARRIBA	
11	Bottom F	Iole Locat	tion .	<u> </u>				L			
UL or lot no.	Section	Township			Feet from the	the North/South line		Feet from the	East/West line	County	
P	03	31N	6W		-990, 993	/		382'	EAST	RIO ARRIBA	
12 Lse Code		g Method Code		Connection Date	15 C-129 Permi	L		6 C-129 Effective Date		C-129 Expiration Date	
100 0000		g		Commercial		15 A 1 100 mm - C -			_		
III. Oil an	d Gas Tr	ansporters	S								
¹⁸ Transpor	ter	19 7	Transporter N		²⁰ POI	²⁰ POD ²¹ O/G		22	22 POD ULSTR Location		
009018		G	and Address				0		and Descript	ion	
0106019			P O BOX 129				· · · ·				
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			AMS FIELD S	EDVICES		G		1 13 CO CI (2)			
025244		WILL.	AMO FILLED 5	ERVICES					"公	- (F.)	
			P O BOX 64		11/2/2014	JUN 2006					
		TU	LSA, OKLA	74102						mail 2	
								(57)	(L.7.e.)	DIN B	
								F- 0	νω (*	~ ~ ~ ~ ~ ~	
IV. Produ	iced Wate	er							MLC	3 27	
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IV. Produ	iced Water	er			²⁴ POD UI	LSTR Locatio	on and D	Pescription O	DIST.	3 3	
IV. Produ	rod Wate	er			²⁴ POD UI	LSTR Locatio	on and D	escription ∀🔗	DIST.	3 37	
23	POD			TV		LSTR Locatio	on and D	escription ∀🔗	DIST.	3 37	
V. Well C	Completic	on Data	trady Date	TV.	²⁴ POD UI			escription V	DIST.	3 34	
V. Well C	Completic	on Data	Ready Date 2/08/04	TV.		LSTR Location		escription ∀🔗	ons DIST.	30 DHC, DC,MC	
V. Well C	Completice d Date 5/04	on Data	2/08/04	MD	D 6152	²⁸ PBTI	D	29 Perforation 4869' - 62	ons 251'	30 DHC, DC,MC	
V. Well C	Completice d Date 5/04	on Data	2/08/04	MD Casing & Tubing	(D 6152 27 FB- 6350' Size	²⁸ PBTI	D Depth Se	29 Perforation 4869' - 62	ons 251'	30 DHC, DC,MC	
V. Well C	Completice d Date 5/04 31 Hole Size 12 1/4"	on Data	2/08/04	M.D. Casing & Tubing 9 %", 36#, K-55	(D 6152 27 FB- 6350' Size	²⁸ PBTI	Depth Se	29 Perforation 4869' - 62	ons 251'	30 DHC, DC,MC acks Cement 165 SX	
V. Well C	Completice d Date 15/04 31 Hole Size 12 1/4" 8 3/4"	on Data	2/08/04	Casing & Tubing 9 %", 36#, K-55 7", 20#, J-55	6350°	²⁸ PBTI	Depth Se 320' 4008'	29 Perforation 4869' - 62	ons 251'	30 DHC, DC,MC acks Cement 165 SX 600 SX	
V. Well C	Completice d Date 5/04 31 Hole Size 12 1/4"	on Data	2/08/04	Casing & Tubing 9 %", 36#, K-55 7", 20#, J-55 4 ½", 10.5#, J-55	D 6152 7 PB- 6350' Size	²⁸ PBTI	Depth Se 320' 4008' 6346'	29 Perforation 4869' - 62	ons 251'	30 DHC, DC,MC acks Cement 165 SX	
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V. Well C 25 Spuc 10/2	Completiced Date 15/04 31 Hole Size 12 1/4" 8 3/4" 6 1/4"	on Data	2/08/04	Casing & Tubing 9 %", 36#, K-55 7", 20#, J-55 4 ½", 10.5#, J-55	D 6152 7 PB- 6350' Size	²⁸ PBTI	Depth Se 320' 4008' 6346'	29 Perforation 4869' - 62	ons 251'	30 DHC, DC,MC acks Cement 165 SX 600 SX	
V. Well C	Completiced Date 15/04 31 Hole Size 12 1/4" 8 3/4" 6 1/4"	on Data	2/08/04	Casing & Tubing 9 %", 36#, K-55 7", 20#, J-55 4 ½", 10.5#, J-55	D 6152 7 PB- 6350' Size	²⁸ PBTI	Depth Se 320' 4008' 6346' 6280'	29 Perforation 4869' - 62	ons 251'	30 DHC, DC,MC 16cks Cement 165 SX 600 SX 170 SX	
V. Well C 25 Spuc 10/2	Completiced Date 5/04 31 Hole Size 12 ½" 8 ¾" 6 ½"	on Data	2/08/04	Casing & Tubing 9 %", 36#, K-55 7", 20#, J-55 4 ½", 10.5#, J-55 2 ½", 4.7#, J-55	5 Size	²⁸ PBTI ³³ I ³⁸ Test Leng	Depth Se 320' 4008' 6346' 6280'	29 Perforation 4869' - 62	ons 251'	30 DHC, DC,MC 16ts Cement 165 SX 600 SX 170 SX	
V. Well C 25 Spuc 10/2 VI. Well 35 Date N	Completice d Date -5/04 31 Hole Size 12 ½" 8 ¾" 6 ½" Test Data New Oil	on Data 12 12 13 13 14 15 16 16 16 17 17 18 18 18 18 18 18 18 18	2/08/04 32 livery Date	Casing & Tubing 9 %", 36#, K-55 7", 20#, J-55 4 ½", 10.5#, J-55 2 %", 4.7#, J-55	5 6350' Size t Date 14/05	²⁸ PBTI ³³ I ³⁸ Test Leng 3 hrs	Depth Se 320' 4008' 6346' 6280'	29 Perforation 4869' - 62	ons 251' 34 Sa	30 DHC, DC,MC 16ts Cement 165 SX 600 SX 170 SX 40 Csg. Pressure 805	
V. Well C 25 Sput 10/2 VI. Well 35 Date N	Completice d Date 15/04 31 Hole Size 12 ½" 8 ¾" 6 ¼" Test Data New Oil	Data Data 12 13 Gas Del 42	2/08/04 32 livery Date Oil	Casing & Tubing 9 %", 36#, K-55 7", 20#, J-55 4 ½", 10.5#, J-55 2 %", 4.7#, J-55	D 6152 TPP 6350' Size t Date 4/05 /ater	28 PBTI 33 I 38 Test Leng 3 hrs 44 Gas	Depth Se 320' 4008' 6346' 6280'	29 Perforation 4869' - 62	ons 251' 34 Sa	30 DHC, DC,MC acks Cement 165 SX 600 SX 170 SX 40 Csg. Pressure 805 45 Test Method	
V. Well C 25 Spuc 10/2 VI. Well 35 Date N 41 Chok 34	Completiced Date 15/04 31 Hole Size 12 1/4" 8 3/4" 6 1/4" Test Data New Oil	Don Data 12 13 13 14 142	2/08/04 32 livery Date Oil 0	Casing & Tubing 9 5%", 36#, K-55 7", 20#, J-55 4 ½", 10.5#, J-55 2 3%", 4.7#, J-55	1 D 6 15 2 27 PB- 6350' Size 5 64 Date 94/05 //ater 0	28 PBTI 33 I 38 Test Leng 3 hrs 44 Gas 351	Depth Se 320' 4008' 6346' 6280'	**Perforation 4869' - 62** **Tbg. Pres 210	ons 251' 34 Sa	30 DHC, DC,MC acks Cement 165 SX 600 SX 170 SX 40 Csg. Pressure 805 46 Test Method IP	
V. Well C 25 Spuce 10/2 VI. Well 35 Date N 41 Chok 47 I hereby certif	Completiced Date 15/04 31 Hole Size 12 1/4" 8 3/4" 6 1/4" Test Data New Oil (See Size) fy that the rules	Don Data 12 12 13 13 14 15 16 17 17 18 18 19 19 19 19 19 19 19 19	2/08/04 32 livery Date Oil 0 ervation Divisi	Casing & Tubing 9 5%", 36#, K-55 7", 20#, J-55 4 ½", 10.5#, J-55 2 3%", 4.7#, J-55 37 Test 01/0 43 W (ion have been comp	1 Date 1	28 PBTI 33 I 38 Test Leng 3 hrs 44 Gas 351	Depth Se 320' 4008' 6346' 6280'	29 Perforation 4869' - 62	ons 251' 34 Sa	30 DHC, DC,MC acks Cement 165 SX 600 SX 170 SX 40 Csg. Pressure 805 46 Test Method IP	
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Printed Name

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Date