

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

1. **Type of Well**  
GAS

2. **Name of Operator**

**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**  
Sec., T--N, R--W, NMPM

Unit O (SWSE) 360' FSL & 1550' FEL, Sec. 6, T27N R4W NMPM

5. **Lease Number**  
NMSF-080673

6. **If Indian, All. or  
Tribe Name**

7. **Unit Agreement Name**

San Juan 27-4 Unit

8. **Well Name & Number**

San Juan 27-4 Unit #40M  
API Well No.

30-039-29373

10. **Field and Pool**

Blanco Mesaverde/ Basin Dakota

11. **County and State**  
Rio Arriba Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

**Type of Submission**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

**Type of Action-**

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - 7"-4 1/2" Casing

**13. Describe Proposed or Completed Operations**

5/19/06 MIRU Bearcat #4. PT csg to 600psi for 30mins, ok. RIH w/8 3/4" bit & tagged cmt @90'. D/O cmt & ahead to 4081'. Circulate hole. 5/25/06 RIH w/15jts of 7" 23# J55 LT&C and 82jts of 7" 20# J55 ST&C csg set @ 4081' w/stage tool @ 3417'. Cmt 1st stage: Pumped preflush of 10bbbls Gel H2O, 2bbbls FW. Pumped cement w/18sxs(54cu-10bbbls)Type 3 cmt w/3% CaCl2, .25pps Cell-o-Flake. Tail in w/123sxs (371cu-30bbbls)Prem Lite cmt w/.25% Cell-o-Flake, 1% CaCl2, .4% FL52. Bump plug w/580psi @ 1638hrs. Dropped bomb and opened DV tool. Circulated 18bbbls cmt to reserve pit. Circulate between stages. Cmt 2nd stage: Pumped preflush of 10bbbls FW, 10bbbls mud clean. Pumped lead w/18sxs(54cu-10bbbls)scavenger cmt w/.05pps LCM, .3% CD32, 6.25pps LCM1, 1% FL52. Tail in w/452sxs(963cu-172bbbls)prem lite w/.25pps Cell-o-Flake, .3% CD32, 5pps LCM1, .4% FL52, 3% CaCl2. Bumped plug w/2495psi @ 2201 hrs. Circulated 47bbbls cmt to reserve pit. ND BOP. NU "B" section and BOP. PT BOP blind rams and casing to 1500psi, 30 min-ok. 5/26/06 RIH 6 1/4" bit, tagged cmt. D/O cmt and then formation to 8290' (TD). TD reached 5/31/06. Circulate hole. 6/1/06 RIH w/42jts 4 1/2" 11.6# J-55 LT&C and 150jts 4 1/2" 10.5# J-55 ST&C csg set @ 8289'. Pumped preflush w/10bbbls chemical wash, 2bbbls H2O. Pumped 9sxs(27cu-5bbbls)scavenger cmt w/.25pps Cell-o-Flake, .3% CD32, 6.25pps LCM1, 1% FL52. Followed w/299sxs(592cu-105bbbls)prem lite w/.25pps Cell-o-Flake, .3% CD32, 6.25pps LCM1, 1% FL52. Bump plug and finished cementing @ 1340hrs. ND BOP. RD Rig released @ 2000hrs 6/1/06. PT will be conducted by completion rig and PT and TOC will be reported on next report.

**14. I hereby certify that the foregoing is true and correct.**

Signed Amanda Sanchez Amanda Sanchez Title Regulatory Analyst Date 6/5/06

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DATE RECEIVED FOR RECORD

JUN 08 2006

FARMINGTON FIELD OFFICE

NMOC