

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2006 JUN 13 AM 11 19

1. Type of Well
GAS

RECEIVED
070 FARMINGTON NM

5. Lease Number
NMSF-080669
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

San Juan 27-4 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

San Juan 27-4 Unit #16N
9. API Well No.

30-039-29768

10. Field and Pool

Unit K (NESW) 2600' FSL & 2245' FWL, Sec. 17, T27N R4W NMPM

Blanco Mesaverde/ Basin Dakota

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action-

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - 7"-4 1/2" Casing

13. Describe Proposed or Completed Operations

6/4/06 MIRU Aztec #711. NU BOP. PT csg to 600psi for 30mins, ok. 6/5/06 RIH w/8 3/4" bit & tagged cmt @168'. D/O cmt & ahead to 3940'. Circulate hole. 6/7/06 RIH w/91jts of 7" 20# J55 ST&C csg set @ 3929' w/stage tool @ 3237'. Cmt 1st stage: Pumped preflush of 10bbls mud, 2bbls FW. Pumped cement w/17sxs(55cu-10bbls)scavenger cmt w/1% CaCl2, .25pps Cell-o-Flake, .2% FL52. Tail in w/134sxs(185cu-33bbls) Type 3 cmt w/.25pps Cell-o-Flake, 1% CaCl2, .2% FL52. Drop plug and displace w/40bbls FW and 117bbls mud. Bump plug @ 1004hrs. Opened D.V w/2050psi. Circulated 23bbls cmt to reserve pit. Circulate between stages. Cmt 2nd stage: Pumped preflush of 10bbls FW, 10bbls mud, 10bbls FW. Pumped lead w/19sxs(57cu-10bbls)scavenger cmt w/3% CaCl2, .25pps Cell-o-flake, 5pps LCM1, .4% FL52, .4% SMS. Tail in w/416sxs(886cu-157bbls)prem lite w/.25pps Cell-o-Flake, 3% CaCl2, 5pps LCM1, .4% FL52, .4% SMS. Drop plug and displace w/131bbls FW. Bump plug and close DV tool w/2543psi. Circulated 66bbls cmt to reserve pit. Plug down @ 1518hrs. ND BOP. NU "B" section. PT BOP blind rams and csg to 1500psi, 30 min ok.

6/9/06 RIH 6 1/2" bit, tagged cmt. D/O cmt and then formation to 8111' (TD). TD reached 6/11/06. Circulate hole. 6/11/06 RIH w/36jts 4 1/2" 11.6# J-55 LT&C and 153jts 4 1/2" 10.5# J-55 ST&C csg set @ 8111'. Pumped preflush w/10bbls chem wash, 2bbls H2O. Pumped 9sxs(28cu-5bbls)scavenger cmt w/.3% CD32, 6.25pps LCM1, 1% FL52. Followed w/304sxs(602cu-107bbls)prem lite w/.25pps Cell-o-Flake, .3% CD32, 6.25pps LCM1, 1% FL52. Drop plug and displaced w/118bbls FW w/10bbls sugar H2O. Landed plug @ 0230hrs. WOC. RD 6/12/06. PT will be conducted by completion rig and PT and TOC will be reported on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sanchez Amanda Sanchez Title Regulatory Analyst Date 6/13/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 14 2006

NMOCD

FARMINGTON FIELD OFFICE