<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

On Conservation Division	5 Copies
1220 South St. Francis Dr.	
Santa Fe, NM 87505	☐ AMENDED REPORT

1 -	<u>I.</u>		UEST F	OR AL	LOWABLE	AND AU	THOI				ORT	
¹ Operator name and Address Burlington Resources Oil & Gas Company LP								² OGRID Number 14538				
PO Box 4289 Farmington, New Mexico 87499								³ Reason for Filing Code/ Effective Date				
							New Drill					
⁴ API Number										⁶ Pool Code		
30-045-30830 Blanco Mesaverdo ⁷ Property Code ⁸ Property Name										9 Wall Numb	72319	
7568 Sunra							9 Well Number 1 M					
	rface Lo	T	. l p.	1	F 46 4	N 41 (G 4			4 5	ast/West line		
Ul or lot no. J	Section 26	Townsh 30N	Pange 10W	Lot.Idn	Feet from the 1745	North/Sout Sout		Feet from 1420	4		County San Juan	
11 P ot	Hom Uo	le Locat	ion									
UL or lot no.	Section	Townsh		Lot Idn	Feet from the	North/Sou	th line	Feet from	the E	ast/West line	County	
P	26	30N	10W		GO-710-	South		697703	- East		San Juan	
12 Lse Code		cing Meth		¹⁵ C-129 Per	mit Number	16	C-129 Effec	tive Date	e 17 C	-129 Expiration Date		
F	·	Code Date Flowing										
III Oll a	1 C	T										
III. Oil a			rters ransporter	Name	20	POD	²¹ O /	G		22 POD ULS	TR Location	
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						N. S. S.				DIST. 8	\ \sqrt{}'	
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IV. Prod	uced W									مقمكري م		
²³ POD		²⁴ P	OD ULSTR	Location a	and Description							
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25 Spud Da		V. Well Completion Data Dip. Serry 25 Spud Date 26 Ready Date 426 TD 4116					r D	²⁹ Per	rforation	s	³⁰ DHC, MC	
12/27/05 Ready Bate 4360 41/11 TMD -7623*; TVD - 733					1116	'l						
12.2	5			TMD 7	623* ; TVD – 7338*	TMD - 7619' ; T 	TVD - #33 4	1	- 337-		DHC- 2004az	
	ole Size		1/06	TMD -7	,	,	VD -733 4 Depth Se	et			cks Cement	
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³¹ Ho	ole Size		1/06	TMD -7 1g & Tubir 9 5/8"	,	33 I	Depth Se	et	337-	³⁴ Sa	cks Cement 230sx	
³¹ Ho	ole Size		1/06	TMD -7	,	33 I	Depth Se	et	-337-	³⁴ Sa	cks Cement	
³¹ He	ole Size		1/06	TMD -7 1g & Tubir 9 5/8"	,	33 1	Depth Se	et .	- 337-	³⁴ Sa	cks Cement 230sx	
³¹ He	ole Size 2 1/4" 3/4"		1/06	9 5/8" 7" 4-1/2"	,	33 1	365' 4343' 7622'	et	-337-	³⁴ Sa	cks Cement 230sx 663sx	
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