District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office

District IV	s Rd., Aztec, N	IM 87410				on Division					5 Copies	
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1220 S. St. Fran					Santa Fe, NI		PII (A)		ON TO	TED A NIC	AMENDED REPORT	
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Dugan Prod								OGRID	Number	006515		
P. O. Box 42						³ Reason for Filing C				Code/ Effective Date		
Farmington,						· · · · · · · · · · · · · · · · · · ·				NW		
⁴ API Numb		⁵ Pool	Name		5 1 5 14	6 Pool Code					71/20	
30 – 045 – 33189 Basin Fru Property Code Property Name						tland Coal				71629 9 Well Number		
Property C		Prot	perty Nar	ne	Sesamee S	Street				Well Numi	per 90S	
	rface Loca	ation			Sesame							
Ul or lot no.	Section T		Range	Lot.Idn	Feet from the	North/Sout	h line	Feet from	the East	t/West line	County	
C	1	24N	11W		1050	North		1265	1490	West	San Juan	
11 Bo	ttom Hole	Locatio)n									
UL or lot No	Section T	ownship	Range	Lot Idn	Feet from the	North/Sout		Feet from	the East	t/West line		
C	1	24N	11W		1050	North		1265	1490	West	San Juan	
12 Lse Code	13 Producing M	lethod Code	14 Gas Con	nection Date	¹⁵ C-129 Perr	nit Number	16 C	-129 Effec	ctive Date	17 C-	129 Expiration Date	
F	<u> </u>	1										
III. Oil	and Gas T	ranspor	ters								_	
18 Transpor			nsporter		²⁰ F	POD	²¹ O/	G	²² l		TR Location	
OGRID)	and Address Enterprise Field Services						and Description				
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V. Well 25 Spud D 3/28/06	ate	on Data 26 Ready	Date		27 TD 1720'	²⁸ PBT	D	1	rforations 0'-1500'		³⁰ DHC, MC	
²⁵ Spud D 3/28/06	ate	on Data	Date 6		²⁷ TD 1720'	²⁸ PBT 1670'		148		34 Sa		
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