Distrix 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico

Form C-144 June 1, 2004

Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade to Type of action: Registration of a pit	ank covered by a "general plan"? Yes or below-grade tank Closure of a pit or	X No below-grade tank X		
Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone:	505-326-9700 e-mail address: pclugston(@br-inc.com		
Address: 3401 E. 30TH STREET, FARMINGTON, NM 87402		Formation:	Basin Fruitland Coal	
Facility or well name: San Juan 30-6 Unit 408 API #:	30-039-24526 U/L or Qtr/Qtr L S	lec 16 T 30N	R 6W	
County: Rio Arriba Latitude Longitude	NAD: 1927 X 1983 Surface	e Owner Federal Sta	nte X Private Indian	
Pit Type: Drilling Production Disposal Workover X Emergency Lined X Unlined Liner type: Synthetic Thickness 12 mil Clay Pit Volume bbl	Below-grade tank Volume: bbl			
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)	0	
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)	0	
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)	0	
	Ranking Score (Total Points)	0		
If this is a pit closure: (1) attach a diagram of the facility showing the pit's rel	lationship to other equipment and tanks. (2) Indica	te disposal location: (che	ck the onsite box if	_
your are burying in place) onsite X offsite I If offsite, name of facili	ity (3) Attach a g	eneral description of rem	nedial action taken including	
remediation start date and end date. (4) Groundwater encountered: No	Yes If yes, show depth below ground surface	ft. and atta	ach sample results. (5)	
Attach soil sample results and a diagram of sample locations and excavations.	(6) The pit closure date was $2/2$:	7/06	而到到了多。	
Additional Comments:		A 100	<u> </u>	
See the attached cut & fill diagram that shows the distance and	d direction the pit is from the wellhead.	AS Q	NO.	
•		<u> </u>	En (3)	
The pit was lined as per BLM request to have all Fruitland Coal well pits lined.			6° 53	_
The pit was miled as per bent request to have an i fundand coa	i wen pits inted.	<u> </u>	To the State of th	
		N. C.	100 4900	_
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I hereby certify that the information above is true and complete to the best of r been/will be constructed or closed according to NMOCD guidelines	a general permit X, or an (attached) altern Signature Attack relieve the operator of liability should the contents	te above-described pit of ative OCD-approved pl	or below-grade tank has lan	
Approval: Printed Name/Title FFFF AL & GAS INSPECTOR, DIST. A.	Signature Branchon D	avell	Date APR 2 5 2008	

