District I District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Form C-144 June 1, 2004 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank 🔲 Closure of a pit or below-grade tank 🗵			
Operator: BP AMERICA PROD. CO. Telephone: (505)-326-9200 e-mail address:			
Address: 200 ENERGY COURT, FARMINGTON.			
, ,	API #: 30-045- 21192 U/L or Qtr/C		
County: SAN JUAN Latitude 36.68546 Longitude 10	7.64955 NAD: 1927 ☐ 1983 ⊠ Surface O	wner Federal 🖾 State 🗌 Private 🗌 Indian 🗍	
<u>Pit</u>	Below-grade tank		
Type: Drilling Production Disposal SEPARATOR	Volume:bbl Type of fluid:		
Workover	Construction material:		
Lined Unlined 🗵	Double-walled, with leak ditection? Yes 11 If	<u>t</u> explain why not.	
Liner type: Synthetic Thicknessmil Clay [
Pit Volumebbl			
	Less than 50 feet	(20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points) 0	
high water elevation of ground water.)	100 feet or more	(0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	No	(0 points)	
	Less than 200 feet	(20 points)	
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)	
	Ranking Score (Total Points)	0	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indica	te disposal location: (check the onsite box if	
your are burying in place) onsite \(\square\) offsite \(\square\) If offsite, name of facility_		•	
remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surfaceft. and attach sample results: (5)			
Attach soil sample results and a diagram of sample locations and excavations.			
Additional Comments: PIT LOCATED APPROXIMATELY 24 FT. S66W FROM WELL HEAD			
PIT EXCAVATION: WIDTH N/Aft., LENGTH N/Aft., DEPTH N/Aft.			
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, COMPOST: □, STOCKPILE: □, OTHER □ (explain)			
Cubic yards: N/A		TO MOT SOME ST	
BEDROCK BOTTOM			
W.D. v. a. C.W.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank			
has been/will be constructed or closed according to NMOCD guideline	es 🔯, a general permit 🗀, or an alternative OCD-	approved plan 🛛.	
Date: 08/22/05			
PrintedName/Title Jeff Blagg - P.E. # 11607 Signature			
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or			
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or			
regulations.			
	1		
Approval: Printed Name/Title Signature Signature Signature Signature Signature Date:			
Printed Name/TitleSi	gnature 02 gh Kyll	Date:	
	•		



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 2.5'	Date Reported:	08-22-05
Laboratory Number:	34097	Date Sampled:	08-18-05
Chain of Custody No:	13942	Date Received:	08-19-05
Sample Matrix:	Soil	Date Extracted:	08-20-05
Preservative:	Cool	Date Analyzed:	08-22-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	303	0.2
Diesel Range (C10 - C28)	45.7	0.1
Total Petroleum Hydrocarbons	349	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Jones LS #5 Separator Pit Grab Sample.

Analyst C. Cylins

Muster mulceters Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 2.5'	Date Reported:	08-22-05
Laboratory Number:	34097	Date Sampled:	08-18-05
Chain of Custody:	13942	Date Received:	08-19-05
Sample Matrix:	Soil	Date Analyzed:	08-22-05
Preservative:	Cool	Date Extracted:	08-20-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	304	2.1	
Toluene	2,990	1.8	
Ethylbenzene	3,220	1.7	
p,m-Xylene	3,280	1.5	
o-Xylene	1,270	2.2	
Total BTEX	11,060		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
•	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Jones LS #5 Separator Pit

Grab Sample.

Analyst