

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM03380

| | | | |
|---|--|---|--|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 6. If Indian, Allottee or Tribe Name | |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____ | | 7. Unit or CA Agreement Name and No. | |
| 2. Name of Operator XTO ENERGY INC. | | Contact: HOLLY PERKINS E-Mail: Regulatory@xtoenergy.com | |
| 3. Address 2700 FARMINGTON AVE, BLDG K, SUITE 1 FARMINGTON, NM 87401 | | 3a. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020 | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface Sec 20 T27N R08W Mer NMP SENW 2360FNL 1923FWL At top prod interval reported below At total depth | | 8. Lease Name and Well No. FLORANCE 62F | |
| 14. Date Spudded 12/03/2002 | | 15. Date T.D. Reached 12/14/2002 | |
| 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/24/2003 | | 9. API Well No. 30-045-31097 | |
| 18. Total Depth: MD TVD 7702 | | 19. Plug Back T.D.: MD TVD 7650 | |
| 20. Depth Bridge Plug Set: MD TVD | | 10. Field and Pool, or Exploratory BLANCO MESAVERDE | |
| 11. Sec., T., R., M., or Block and Survey or Area Sec 20 T27N R08W Mer NMP | | 12. County or Parish SAN JUAN | |
| 13. State NM | | 17. Elevations (DF, KB, RT, GL)* 6769 GL | |

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
ARRAY IND/SP/GR/CAL/MSFL/T.L.D./CSN/PE/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12.250 | 9.625 J-55 | 36.0 | | 286 | | 200 | | 0 | 0 |
| 8.750 | 7.000 J-55 | 20.0 | | 3160 | | 400 | | 0 | 0 |
| 6.250 | 4.500 J-55 | 11.0 | | 7701 | | 420 | | 2250 | 0 |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 7304 | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------|------|--------|---------------------|-------|-----------|--------------|
| A) MESAVERDE | 4825 | 5293 | 5108 TO 5293 | 0.320 | 19 | |
| B) | | | 4825 TO 4954 | 0.360 | 22 | |
| C) | | | | | | |
| D) | | | | | | |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 5108 TO 5293 | A. W/750 GALS 7.5% NEFE HCL ACID. FRAC'D W/60,062 GALS 70Q, N2 FOAMED 30# LINEAR |
| 5108 TO 5293 | GELLED, 2% KCL WTR W/86,981# 20/40 BRADY SD & 15,000# 20/40 SUPER LC RCS. |
| 4825 TO 4954 | A. W/750 GALS 7.5% NEFE HCL ACID. FRAC'D W/32,409 GALS 70Q, N2 FOAMED 25# LINEAR |
| 4825 TO 4954 | GELLED, 2% KCL WTR W/40,404# 20/40 BRADY SD. |

28. Production - Interval A

| | | | | | | | | | |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| 01/24/2003 | 01/24/2003 | 4 | → | 0.0 | 148.0 | 1.0 | | | FLOWS FROM WELL |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| .5 | 275 | 650.0 | → | | 888 | 6 | | GSI | |

28a. Production - Interval B

| | | | | | | | | | |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

ACCEPTED FOR RECORD

FEB 19 2003

FARMINGTON FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #16855 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

NMOCD

FARMINGTON FIELD OFFICE

BY

FEB 19 2003

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|-----------|-----|--------|------------------------------|------------------------|--------------------|
| | | | | CHACRA SANDSTONE | 3735 |
| | | | | CLIFFHOUSE SANDSTONE | 4372 |
| | | | | MENEFEE FORMATION | 4496 |
| | | | | PT LOOKOUT SANDSTONE | 5094 |
| | | | | MANCOS SHALE | 5463 |
| | | | | GALLUP SANDSTONE | 6288 |
| | | | | GREENHORN LIMESTONE | 7081 |
| | | | | GRANEROS SHALE | 7140 |
| | | | | DAKOTA SANDSTONE | 7180 |
| | | | | BURRO CANYON SANDSTONE | 7432 |
| | | | | MORRISON FORMATION | 7450 |

32. Additional remarks (include plugging procedure):

NO REMARK PROVIDED

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #16855 Verified by the BLM Well Information System.
For XTO ENERGY INC., sent to the Farmington
Committed to AFMSS for processing by Jim Lovato on 02/19/2003 ()

Name (please print) DARRIN STEED

Title REGULATORY SUPERVISOR

Signature (Electronic Submission)

Date 01/27/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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