

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1 89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

2. Name of Operator
XTO Energy Inc.

3. Address of Operator
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location
Unit Letter G : 1975 Feet From The NORTH Line and 2125 Feet From The EAST Line

Section 24

Township 29N

Range 10W

NMPM

SAN JUAN

County

10. Date Spudded
12/28/02

11. Date T.D. Reached
1/15/03

12. Date Compl (Ready to Prod.)
3/29/03

13. Elevations (DF & RKB, RT, GR, etc.)
5540' GR

14. Elev. Casinghead

15. Total Depth
6780'

16. Plug Back T.D.
6630'

17. If Multiple Compl. How
Many Zones?

18. Intervals Drilled By
Rotary Tools

Cable Tools
NO

19. Producing Interval(s), of this completion - Top, Bottom, Name
3736' - 4435' MESAVERDE

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
ARRAY IND/SP/GR/CAL/MSFL/TLD/CSN/PE

22. Was Well Cored
NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J-55	283'	12-1/4"	370 sx, surface	0
7"	20# J-55	2434'	8-3/4"	400 sx, surface	0
4-1/2"	10.5# J-55	6775'	6-1/4"	430 sx, TOC @1428' & 6253'	0

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6347'	

26. Perforation record (interval, size, and number)

4204' - 4435' (0.33", TTL 17 HOLES)
3736' - 4057' (0.33", TTL 15 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4204' - 4435'	A. w/1000 gals 7.5% HCl acid
Frac'd w/86,632 g	als 700, N2 25# linear gel foam
frac fl w/95,600#	20/40 Brady sd. (SEE BACK)

PRODUCTION

28. Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
FLOWING
Well Status (Prod. or Shut-in)
SI

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/29/03	4 hrs	3/8"		0	125	1.1	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
500	740		0	750	6.6		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
TO BE SOLD

Test Witnessed By
JEFF WOOLLEY

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Darrin Steed

Printed Name

DARRIN STEED

Title REGULATORY SUPER. Date 3/31/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. This form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinberry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northeastern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House 3504'
T. Menefee 3617'
T. Point Lookout 4200'
T. Mancos 4496'
T. Gallup 5393'
Base Greenhorn 6142'
T. Dakota 6271'
T. Morrison 6580'
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzite _____
T. Granite _____
T. CHACRA SANDSTONE 2902'
T. GRANEROS SHALE 6206'
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD

(Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			ACID/FRAC: (cont'd) 3736' - 4057': A. w/1,000 gals 7.5% HCl acid. Frac w/69,355 gals 70Q N2 25# linear gel foam frac fluid w/ 82,015# Brady sd.				