

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-045-31286

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter 0 : 656 Feet From The SOUTH Line and 2255 Feet From The WEST Line

Section 19

Township 29N

Range 09W

NMPM

SAN JUAN

County

10. Date Spudded

2/17/03

11. Date T.D. Reached

2/26/03

12. Date Compl(Ready to Prod.)

4/2/03

13. Elevations(DF & RKB, RT, GR, etc.)

5599' GR

14. Elev. Casinghead

5599'

15. Total Depth

6905'

16. Plug Back T.D.

6850'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

0 - TD

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

4267' - 4443' MESAVERDE

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

ARRAY IND/SP/GR/CAL/TLD/CSN/PE/MSFL

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J-55	284'	12-1/4"	175 sx, surf	0
7"	20# J-55	2384'	8-3/4"	400 sx, surf	0
4-1/2"	10.5# J-55	6896'	6-1/4"	375 sx, TOC @ 2000'	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6502'	

26. Perforation record (interval, size, and number)

4267' - 4433' (0.33", ttl 22 holes)

3879' - 4171' (0.33", ttl 24 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

4267' - 4433' A. w/1000 gals 7.5% FE HCl acid

Frac'd w/113,719 gals 70Q, N2 25# linear gel foam

frac fl carrying 123,005# 20/40 Brady sd (see back)

28. PRODUCTION

Date First Production Production Method(Flowing, gas lift, pumping - Size and type pump) Well Status(Prod. or Shut-in)

FLOWING

SI

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/2/03	3 hrs	3/8"		0	100 MCF	.6	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API(Corr.)	
515 psig	700 psig		0	800 MCFPD	4.8 bbls		

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

JIMMY TUNNELL

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Darrin Steed

Printed Name

DARRIN STEED

Title

REGULATORY SUPER. Date 4/3/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. This form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northeastern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House 3548'	T. Leadville
T. Menefee 3642'	T. Madison
T. Point Lookout 4265'	T. Elbert
T. Mancos 4648'	T. McCracken
T. Gallup 5448'	T. Ignacio Otzite
Base Greenhorn 6191'	T. Granite
T. Dakota 6318'	T. CHACRA SANDSTONE 2951'
T. Morrison 6578'	T. GRANEROS SHALE 6252'
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD

(Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
	3879'	4171'	ACID & FRAC CONT'D: A. w/1,000 gals 7.5% FE HCl acid. Frac'd w/113,812 gals 70Q, N2 25# linear gel foam frac fluid carrying 132,454# 20/40 Brady sand.				