District 1 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Gund Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office 5 Copies

220 S. St. Francis	s Dr. Santa	Fe, NM 8750	5		Santa Fe, N	M 87505				Г	AMENDED REPO	ОРТ	
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¹ Operator na	me and A	ddress			JO WIIDEI	THI (D THO)		² OGRID	Numbe	r	•		
Burlington Re	esources (Oil & Gas C	ompany L	P			}	14538 3 Reason for Filing Code/ Effective Date					
Farmington,	New Mexi	ico 87499						Neason	iot riiii	Recompl			
⁴ API Number								⁶ Pool Code					
30-045-11777				Basin Fruitland Coal					71629				
⁷ Property Code ⁸ Property Name									⁹ Well Number				
10					T L Rho	des B					1		
II. Sur	rface Lo Section	Cation Township	Range	Lot.Idn	Feet from the	North/South	h Line	Feet fron	n the	East/West lii	ne County		
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²³ POP 3 4	805	²⁴ PO	D ULSTR	Location	and Description								
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²³ POP 3 4	Comple	²⁴ PO	y Date	Location		. ,			erforatio		³⁰ DHC, MC dhc1181az		
²³ POB 3 4 V. Well ²⁵ Spud D 6/16/196	Comple	24 PO etion Data 26 Read	y Date 003	Location	²⁷ TD 6248'	²⁸ PB7		13		2'	,		
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