District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505

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1 1	AMENDED	REPORT

10					<u>LOWABLE</u>		1					
¹ Operator na Burlington Re			ompany L	P				² OGRID Number 14538				
PO Box 4289 Farmington,				³ Reason for Filing Code/ Effective Date								
									******	New Drill		
⁴ API Number								⁶ Pool Code				
30-045-30837 Blanco Mes												
⁷ Property Code 18534 8 Property Name Hale						9 Well Number					er 2C	
	rface Lo	cation			2.333							
Ul or lot no.	Section	Township Range Lot.Idn Feet from the North/South Line Feet f		Feet from	the East/West line County West San Juan							
N	27	31N	8W		1275	South	1	1970		west	San Juan	
¹¹ Bo	ttom Ho	le Locatio			1	T					T	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	th line	Feet from	the East	/West line	County	
12 x	13 p. 1	cing Method	14 C C	onnection	15 C 120 Par	mit Number	16	-120 Effec	tive Date	17 C-1	 129 Expiration Date	
12 Lse Code		cing Method Code		onnection ate	¹⁶ C-129 Permit Number			C-129 Effective Date			C-127 Expiration Date	
F	Flo	owing										
III Oil a	nd Cas	Transport	ters		<u> </u>	-	·					
18 Transpor	ter	¹⁹ Tra	ansporter		20	POD	²¹ O/	G	22		R Location	
OGRID			nd Addre							and Desc	ription	
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IV. Proc	uuceu w	vater										
²³ POD			D ULSTR	Location	and Description	<u> </u>			· · · · · · · · · · · · · · · · · · ·			
²³ РОД 283	3213	²⁴ PO	D ULSTR	Location	and Description	1						
283	3213 Comple	²⁴ PO	D ULSTR	Location								
283 V. Well 25 Spud D	Comple	etion Data 26 Read	y Date	Location	²⁷ TD	²⁸ PB			erforations	1	³⁰ DHC, MC	
28 3; V. Well 25 Spud D 8/25/200	Comple ate 02	²⁴ PO etion Data	y Date 2002		²⁷ TD 7965'	28 PB* CIBP @	7450'	40	erforations 28-5785'			
28 3; V. Well 25 Spud D 8/25/200	Comple	etion Data 26 Read	y Date 2002	Location	²⁷ TD 7965'	28 PB* CIBP @		40		34 Sa	³⁰ DHC, MC cks Cement	
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28 3; V. Well 25 Spud D 8/25/200	Comple ate 02 Hole Size 2 1/4	etion Data 26 Read	y Date 2002	ng & Tub 9 5/8	²⁷ TD 7965'	28 PB* CIBP @	7450' Depth S 230'	40		20	cks Cement)6 cu. ft.	
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