District I

1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe. NM 87505

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

5 Copies

220 S. St. 11am	I						-	AND AU	THO	ORIZATI	ON TO	L L TRANS	AMENDED REPORT S PORT	ſ
Operator name and Address CONOCOPHILLIPS CO.										OGRID Number				
P.O. BOX 2197 WL3 4061										³ Reason for Filing Code/ Effective Date				-
HOUSTON		7252								NEW				
⁴ API Number											6]	Pool Code		
30 - 045-31268 BASIN FRUITLAND CO						COAL					7	1629		
31330				⁸ Property Name SAN JUAN 32 FED 8						⁹ Well Number 1A				
II. 10 Su	rface	Locati	on											-
UL or lot no	L or lot no Section To				Lot Idn Feet from the		North/South Line		Feet from the		t/West line	County	-	
P	8		N 9W		693			SOUTH		767	EAS	T	SAN JUAN	
11 Bo	ttom	Hole L	ocati	on										-
UL or lot no.	Section	ion Township		Range	Range Lot Idn		Feet from the		North/South Line		he Eas	t/West Line	County	
¹² Lse Code	13	Produci	ng	¹⁴ (Gas	¹⁵ C-129	Perr	mit Number	16 (C-129 Effecti	ve Date	¹⁷ C-12	29 Expiration Date	-
III. Oil	and (Gas Tra	nspo	rters										4
¹⁸ Transporter OGRID			¹⁹ Transporter Name and Address				²⁰ POD ²¹ O				POD ULSTR Location and Description			
009018 GIANT REFINERY BLOOMFIELD, NM						283	4	766	14.5				-	
151618		EPFS BLOOM	MFIE	LD, NM		2834	47	6 /						-
						ing and a second				110 110 1		13 14 15 76)		
onne on La les lles din									11 12 12 12 12 12 12 12 12 12 12 12 12 1		o ca	2003	25.22.33	
IV. Proc											V .5	1.3	· 23	
³ POD 2834	, 76	8	²⁴ POI	ULSTR	Location	and Descri	ptio	n		, , , , , , , , , , , , , , , , , , , ,	AC.	(2.252.52)	The second second	
V. Well	Com	pletion	Data				-					made made		1
25 Spud Date 26		²⁶]	26 Ready Date			²⁷ TD		28 PBT	D	²⁹ Perfo	rations		³⁰ DHC. MC	1
2/20/2003		04/14/2003					3	į l			3390 - 3438			
³¹ Ho	ole Siz	æ		32 Casing		ng Size			oth S			SINGLI		
			32 Casing & Tubing Size				33 Depth Set				34 Sacks Cement			ĺ

²⁵ Spud Date	²⁶ Re	eady Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations	³⁰ DHC. MC	
2/20/2003 04/14/2003		3606	3440	3390 - 3438	SINGLE		
31 Hole S	ize	32 Casin	g & Tubing Size	33 Depth	Set	³⁴ Sacks Cement	
12.25		9.625		219	135		
8.75		7		3368	485		
6.25		5.5		3606	0		
		2.375		3415			

VI. Well Test Data

35 Date New Oil	³⁶ Gas Delivery Date 04/28/2003	³⁷ Test Date 04/12/2003	³⁸ Test Length 1 HR	³⁹ Tbg. Pressure	40 Csg. Pressure		
41 Choke Size 2" PITOT	⁴² Oil 0	43 Water 1	⁴⁴ Gas 1620	⁴⁵ AOF	46 Test Method		
been complied with	at the rules of the Oil Constant that the information give of my knowledge and belie	en above is true and					
DEI	BORAH MARBERRY		DÉPUTY OIL 3 GAS INSPECTOR, DIST. \$3				
Title: REGUI	LATORY ANALYST		Approval Date: MAY 1 6 2003				
Date: 04/22/2003	Phone: (832)	486-2326					