

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>NMM14922</b>	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator <b>XTO Energy Inc.</b>		7. Unit or CA Agreement Name and No.	
3. Address <b>2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM</b>		8. Lease Name and Well No. <b>VALENCIA CANYON UNIT #45B</b>	
3a. Phone No. (include area code) <b>505-324-1090</b>		9. API Well No. <b>30-039-26908</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>(1975' FSL &amp; 845' FEL)</b> At top prod. interval reported below At total depth <b>6820'</b>		10. Field and Pool, or Exploratory <b>BLANCO MESAVERDE</b>	
14. Date Spudded <b>6/17/04</b>		11. Sec., T., R., M., or Block and Survey or Area <b>SEC 34-T28N-R4W</b>	
15. Date T.D. Reached <b>6/25/04</b>		12. County or Parish <b>RIO ARriba</b>	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>8/5/04</b>		13. State <b>NM</b>	
17. Elevations (DF, RKB, RT, GL)* <b>7207' GL</b>			
18. Total Depth: MD <b>6820'</b>		19. Plug Back T.D.: MD <b>6726'</b>	
20. Depth Bridge Plug Set: MD <b>6726'</b>		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR/CCL/CBL</b>	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36#		318'		170 SX		0	0
8-3/4"	7"	20#		3812'		450 SX		0	0
6-1/4"	4-1/2"	10.5#		6818'		330 SX		1650	0

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6374'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6289'	6449'	6289' - 6449'	0.34"	22	
B) MESAVERDE	5950'	6204'	5950' - 6204'	0.36"	21	
C)						
D)						

Depth Interval	Amount and Type of Material
6289' - 6449'	A. w/1200 gals 15% NEFE HCl acid. Frac'd w/120,072 gals 70Q N2 foamed 25# 2% KCl linear gel carrying 113,000# 20/40 Ott sd & 20,000# 20/40 Super LC RC sand.
5950' - 6204'	A. four times w/250 gals 7.5% NEFE acid. Frac'd w/90,893 gals 70Q N2 foamed 25# 2% KCl linear gel carrying 80,000# 20/40 Ott. sd & 20,000# 20/40 Super LC RCS.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	8/5/04	3		0	3364	7			FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
3/4"	SI 200	0		0	26912	56		SHUT IN	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	SI								

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				PICTURED CLIFFS	4096'
				CLIFFHOUSE	5915'
				MENEFEE	6017'
				POINT LOOKOUT	6236'
				MANCOS	6621'
				LWR FRUITLAND COAL	4032'
				LEWIS SHALE	4343'

32. Additional remarks (include plugging procedure):

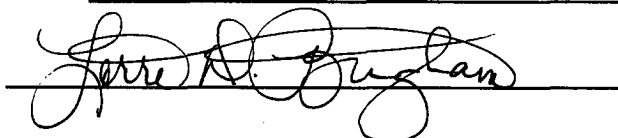
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE

Signature


Date 5/1/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.