

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-079851	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCOPHILLIPS COMPANY		7. UNIT AGREEMENT NAME San Juan 29-5 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 29-5 Unit 13F	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SEC 30, T29N, R5W NWNE 875' FNL, 1790' FEL, NMPM At top prod. interval reported below At total depth		9. API WELL NO. 30-039-29451	
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/Basin Dakota		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 30, T29N, R5W	

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
15. DATE SPUDED 3/21/06	16. DATE T.D. REACHED 3/31/06	17. DATE COMPL. (Ready to prod.) 6/7/06		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6714' FL, 6727' KB	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 8103'	21. PLUG, BACK T.D., MD & TVD 8060'	22. IF MULTIPLE COMPL., HOW MANY* 1	23. INTERVALS DRILLED BY yes	24. WAS DIRECTIONAL SURVEY MADE No	
25. TYPE ELECTRIC AND OTHER LOGS RUN CBL/GR/CCL				26. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED
9 5/8"	32.3# N-40	231'	12 1/4"	150' OK	182 cu ft	Circ 5 bbls to surf
7"	20# J-55	3960	8 3/4"	675' OK	1457 cu ft	Circ to surf 0
4 1/2"	11.6# N-80	8103'	6 1/4"	420' OK	821 cu ft	3050 TOC

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 3/8"	7976'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7996' - 8021' @ 1 spf = 20 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8045' - 8051' @ 1 spf = 20 holes		7996'-8088'	Acidize w/10 bbls 15% HCL. Frac w/1365 bbls clean fluid
8062' - 8088' @ 1 spf = 20 holes			w/75,460# 20/40 Carbolite Sand, 2,428,200 scf N2
Total = 60 holes			

33. PRODUCTION		DATE FIRST PRODUCTION 6/7/06		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 6/7/06	HOURS TESTED 1 hour	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
FLOW. TUBING PRESS. 160	CASING PRESSURE SI 415	CALCULATED 24-HOUR RATE	OIL-BBL 0	GAS-MCF 219 mscf/d	WATER-BBL 0	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS None	Commingle DK & MV under DHC # 1911 AZ
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jon Clark TITLE Regulatory Analyst DATE 6/15/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to attempt to do so in any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 16 2006

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2790'	2977'	White, cr-gr ss.	Ojo Alamo	2790'	
Kirtland	2977'	3342'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2977'	
Fruitland	3342'	3636'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3342'	
Pictured Cliffs	3636'	4645'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3636'	
Chacra	4645'	5432'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4645'	
Cliff House	5432'	5529'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	5432'	
Menefee	5529'	5813'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5529'	
Point Lookout	5813'	7075'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5813'	
Gallup	7075'	7777'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7075'	
Greenhorn	7777'	7965'	Highly calc gry sh w/thin lmst.	Greenhorn	7777'	
Dakota	7965'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7965'	