

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REC'D / SAN JUAN

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS JUN 26 2006

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1150' FNL & 1150' FWL SEC 15-T26N-R11W

5. Lease Serial No.

NM03153

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OH RANDEL #7

9. API Well No.

30-045-24749

10. Field and Pool, or Exploratory Area

GALLEGOS GALLUP

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☒ Other RECOMPLETION |
| ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporary Abandon | OF GALLUP |
| ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. recompleted this well to the Gallegos Gallup pool in the following manner: MIRU service rig. TOH w/tbg, SN (BHBS) & exp chk. Found 10 jts tbg bent scatd in tbg str & BHBS w/hvy sc. TOH w/tbg & BHA. Set CIBP @ 5600'. Att'd PT csg & CIBP to 1000 psi. Press drpd. TOH w/tbg & sett tl. TIH w/ pkr & tbg. Set pkr @ 4400'. PT CIBP & csg fr/4400' - 5600' to 3000 psig for 5 min. Tstd OK. Isol csg lk fr/3179'-3996'. Csg tstd OK fr/surf-3179' to 1000 psig. Set pkr @ 3996'. TOH w/tbg & pkr. MIRU WLU. Found no cmt fr/4448' (DV tl)-4840'. Perf'd GP w/5473'-5216'. ROMO WLU. TIH w/ pkr, tbg & XO. Set pkr @ 5035'. Acidized & frac'd GP perfs. Rltd pkr @ 5035'. TOH w/tbg, XO & pkr. TIH w/CIBP & set @ 4000'. Circ cln. Set pkr @ 3894'. PT CIBP @ 4000' to 200 psig for 5 min. Tstd OK. Isol csg lks fr/3861'-3894', 3666'-3698' & 3156'-3208'. PT TCA fr/3176'-surf to 1500 psig for 5 min. Tstd OK. Rptd to Henry V. w/NMOCD & msg on cmt line w/BLM @ 10:30 a.m., 5/11/06 of sqz on csg lk fr/3176'-3894' @ 8:00 a.m., 5/12/06. BJ Services cmcl'd cmt job @ 5:00 p.m. Re-sched for 8:00 a.m. 5/13/06. Rptd to Henry V. w/NMOCD & msg on cmt line w/BLM of sched chng @ 7:30 a.m. MIRU cmt equip. Sqz'd csg lk fr/3861' w/8 sx Neat cmt (14.5 ppg & 1.37 cuft/sx). Stung out fr/CICR. Displ w/2 hbbs cmt dwn tbg w/12.8 BFW. Sting in CICR. SITP dropd. Stung out of CICR. TOH w/ tbg & stinger. Found 6 jts tbg w/cmt & stinger plgd w/Phenoseal & Celloflake. TIH w/tbg & CICR & set 3602'. Sqz'd csg lk fr/3666'-3698' w/16 sx Neat cmt (14.6 ppg & 1.37 cuft/sx). Stung out fr/CICR. Rev cird tbg cln. TOH w/tbg & stinger. TIH w/tbg & CICR & set @ 3110'. <<<Con't on attachment>>>>

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title

REGULATORY COMPLIANCE TECH

Date 6/16/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Matt Haddley

Title

Pete Enke

Date

6-23-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM FFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

5/14/06 sqz'd csg 1k fr/3,176' - 3,208' w/16 sxs Neat cmt w/2% KCl (14.6 ppg & 1.37 cuft/sx yield). Stung out fr/CICR. Displ 4 bbls cmt dwn tbg w/7.5 BFW. Stung Into CICR. SITP dropd. Stung out fr/CICR. Rev circ tbg cln w/20 BFW. RDMO cmt equip. TOH w/tbg & stinger. No reps fr/BLM or NMOCD on loc.

5/16/06 TIH w/jnk ml, XO, DCs, XO & tbg. RU pwr swivel. Estb circ DO CICR @ 3,110'. DO cmt fr/3,112' - 3,200' (BOC). Circ cln. PT csg 1k fr/3,176' - 3,208 to 500 psig for 15". Tstd OK.

5/17/06 TIH w/tbg. RU pwr swivel. Estb circ. DO cmt fr/3,599'-3,602' (CICR). DO CICR @ 3,602'. DO cmt fr/3,604' - 3,624'. TOH w/tbg, XO, DCs, XO & ml. DO cmt fr/3,624' - 3,676' (BOC). Circ cln. PT csg 1k fr/3,166' - 3,698' to 500 psig for 30". Press drpd. DO CIRC @ 3,827'. Found no cmt under CICR. Circ cln.

5/18/06 TOH w/tbg, XO, DC's, XO & bit. TIH w/tension pkr, unloader tbg. Estb circ. Circ cln. Set pkr @ 3,276'. PT TCA (csg 1k fr/3,176' - 3,208) to 500 psig for 30". Tstd OK. Set pkr @ 3,800'. PT csg 1k fr/3,861' - 3,894' to 1,000 psig for 5". Press dropd. Set pkr @ 3,927'. PT csg fr/3,927' - 4,000' (CIBP) to 2,000 psig for 5". Tstd OK. Rptd to Henry Villanueva w/NMOCD & Mat Halbert w/BLM @ 11:30 a.m. 5/17/06 of sqz w/Seal Maker on csg 1k on 5/18/06.

5/19/06 MIRU pmp trk. EOT @ 3,928' (pkr). Ppd dwn tbg w/840 gals vortex A, vortex B, & Seal Maker. TOH tbg. Set pkr @ 3,735'. Press dropd. Set pkr @ 3,473'. Set N2 regulator @ 750 psig to sqz dwn tbg. Press'd csg to 500 psig. RDMO pmp trk. Rptd to Henry Villanueva w/NMOCD & Matt Halbert w/BLM @ 1:30 p.m. 5/17/06 of sqz w/300 PSI on csg 1k fr/3,666' - 3,894' on 5/18/06.

5/20/06 PT sqz interval fr/3,666' - 3,894' to 860 psig for 30" w/chart. Tstd OK. Rltd press. MIRU AFU. Estb circ w/AFU. DO CIBP @ 4,000'. Circ cln. RD AFU. RD pwr swivel. Rec'd 0 BO, 80 BLW w/AFU.

5/23/06 DO CIBP @ 4,000'. Circ cln. Estb circ w/AFU. CO fill fr/5,520' - 5,600' (CIBP). DO CIBP @ 5,600'. Circ cln.

5/24/06 Estb circ w/AFU. CO fill fr/6,230' - 6,265' (PBTD). Circ 2 hrs. KW. TOH w/tbg, XO, DCs & ml. TIH w/NC, SN & jts tbg. Rec'd 0 BO, 33 BLW w/AFU.