Form 3160-4 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

	WELI	COMPL	ETION C	R RECO	MPLET	ION REPOR	T AND LO	G		5. Lease Seria			
1a. Type of Well Oil Well X Gas Well Dry Other									NMNM-048568  6. If Indian, Allotee or Tribe Name				
					•	Deepen [	T Plug Back		ff Resur				
Other									7. Unit or CA Agreement Name and No.				
Name of Operator										8. Lease Name and Well No.			
TO Ene Address	rgy Inc.		<del></del>	<del>,</del>		3a	. Phone No.	(include p	R F greg code) r	OL NON WAILIN	GAS	DOM J #2	
2700 Fa	rmington	Ave., B	ldg.⊥K.	Ste 1	Farmine	rton, NM	505-3	324-10	770 FAF <b>90</b>	30-045			
Location of Well (Report location clearly and in accordance with Federal requirements)*										10. Field and Pool, or Exploratory			
At surface   1500' FNL & 1000' FEL										BASIN FRUITLAND COAL  11. Sec., T., R., M., or Block and			
At top grad, interval reported below										Survey or Area  SEC 24H-T27N-R12W			
At top prod. interval reported below										SEC 24F		-R12W 13.State	
At total depth 2048										SAN JUAN NM			
1. Date Sp			T.D. Reac	hed		16. Date Completed					s (DF, RI	KB, RT, GL)*	
	:					D & A Ready to Prod.							
2/20/		<del></del>	2/06				7/06	122 -					
18. Total Depth: MD TVD			19. Plug Back T.D.: MI			MD 1998 20. Depth Bri			epth Bridge	ridge Plug Set: MD TVD			
1. Type E	lectric & Othe	r Mechanica	al Logs Rur	(Submit co				22. Wa	well cored?	X No		ıbmit analysis)	
				•	13	,			DST run	X No	<b>≓</b>	ıbmit report	
GR/CCL	!							Dir	ectional Surve			es (Submit copy)	
3. Casing	and Liner Rec	ord (Report	all strings	set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (ME	) Bottom	ı (MD)	Stage Cementer Depth	No.of SI Type of C		Slurry Vol (BBL)	Cement T	op*	Amount Pulled	
-1/4"	8-5/8"	24#		240	יים		150	150		0		0	
7/8" 5-1/2" 3		15.5#		204	5'	<del></del>	300	)		0		0	
			<u> </u>	_						.=			
			<u> </u>									····	
					$\longrightarrow$							<del></del>	
4. Tubing	Record		<u></u>				1	i					
Size	Depth Set (	MD) I n	alean Desatt /	MD)	Size	Depth Set (MD)	Dookse D	epth (MD)	Size	Depth Set	(MD) 1	Packer Depth (MD)	
2-3/8"	1723		cker Depth (1	יעווי כעווי		Depail set (IVID)	1 ackti D	opui (ivii)	3126	Deptii set	(1111)	. acker Depth (MD)	
5. Produc	ing Intervals					26. Perforation	Record	Size					
5. Produc	ing Intervals Formation		Тор	Bot	tom		Record ed Interval		Size	No. Holes	<u> </u>	Perf Status	
UPR		O COAL	1443'	16:		Perforate		(	Size ).49"	No. Holes		XIV 6 TO	
UPR	Formation			16:	tom	Perforate	ed Interval				J. Kill	XIV 6 TO	
UPR LWR	Formation FRUITLAN		1443'	16:	15'	Perforate	ed Interval		.49"	42		XIV 6 TO	
UPR UPR UWR	Formation FRUITIAN FRUITIAN	COAL	1443' 1647'	169	15'	Perforate	ed Interval		.49"	42		XIV 6 TO	
UPR LWR ) LWR ) ) 7. Acid, F	Formation FRUITLANI FRUITLANI Fracture, Treat	COAL	1443' 1647'	169	15'	Perforate	ed Interval - 1615' - 1658'	(	).49"	42	1677.37	XIV 6 TO	
UPR LWR ) 1. LWR ) 7. Acid, F	FRUITLAN FRUITLAN FRUITLAN Fracture, Treat Depth Interval	ment, Ceme	1443' 1647' nt Squeeze,	16: 16: , Etc.	15' 58'	Perforate 1443 ' 1647 ' -	ed Interval - 1615' - 1658'  Amount and	Type of N	).49" ).49"	42 36	10 C C C C C C C C C C C C C C C C C C C	XIV 6 TO	
) UPR ) LWR ) ) 7. Acid, F	Formation FRUITLANI FRUITLANI Fracture, Treat	ment, Ceme	1443' 1647' nt Squeeze,	16: 16: 16: 21,000 ga	15' 58' al 15%	Perforate 1443' 1647'-	Amount and	Type of Mac'd w	0.49" 0.49"  Material	42 36 gal Delta 1	140 fř	JUL 2008	
) UPR ) LWR ) ) 7. Acid, F	FRUITLANI FRUITLANI FRUITLANI Fracture, Treat Depth Interval 3 1 - 1615	ment, Ceme	1443' 1647'  nt Squeeze, A. w/ carry	16: 16: 16: 71,000 ga	15' 58' al 15%	Perforate 1443' 1647'- NEFE HCl a	Amount and	Type of Mac'd w	0.49" 0.49" Material /84,359	42 36 gal Delta 1		JUL 2005  Ones: 3	
UPR LWR ) 1.44	FRUITLAN FRUITLAN FRUITLAN Fracture, Treat Depth Interval	ment, Ceme	1443' 1647'  Int Squeeze,  A. w/ carry A. w/	16: 16: 16: 71,000 ga 71,000 ga	al 15% ,400# s	Perforate 1443' 1647'- NEFE HC1 a id coated w	Amount and cid. Franciscid.	Type of Mac'd war ge & Sac'd w	0.49" 0.49" Material /84,359 andwedge	42 36 gal Delta 1 NT. gal Delta :		JUL 2005  Ones: 3	
) UPR ) LWR ) 7. Acid, F	FRUITLANI FRUITLANI FRUITLANI Fracture, Treat Depth Interval 3 1 - 1615	ment, Ceme	1443' 1647'  Int Squeeze,  A. w/ carry A. w/	16: 16: 16: 71,000 ga 71,000 ga	al 15% ,400# s	Perforate 1443' 1647'- NEFE HCl a	Amount and cid. Franciscid.	Type of Mac'd war ge & Sac'd w	0.49" 0.49" Material /84,359 andwedge	42 36 gal Delta 1 NT. gal Delta :		JUL 2005  Ones: 3	
DUPR DUPR DUPR DUPR DUPR DUPR DUPR DUPR	Formation FRUITLANI FRUITLANI Fracture, Treat Depth Interval 3 ' - 1615 7 ' - 1658 ion - Interval A	ment, Ceme	1443' 1647'  Int Squeeze,  A. w/ carry A. w/ carry	16: 16: 1,000 garing 114 1,000 garing 106	al 15%, 400# sal 15%, 900# s	Perforate 1443' 1647'- NEFE HC1 a ad coated w NEFE HC1 a ad coated w	Amount and cid. Franciscid.	Type of lac'd wage & Saac'd wa	Material /84,359 andwedge /89,466 andwedge	42 36 gal Delta 1 NT. gal Delta :		JUL 2005  Ones: 3	
UPR LWR  1.0  1.0  1.0  1.0  1.0  1.0  1.0  1.	Fruittani Fruittani Fruittani Fracture, Treat Depth Interval 3 ' - 1615 7 ' - 1658 ion - Interval	ment, Ceme	nt Squeeze, A. w/ carry A. w/ carry	16: 16: 1,000 garing 114 1,000 garing 106	al 15% ,400# sal 15%	Perforate 1443' 1647'- NEFE HC1 a ad coated w NEFE HC1 a ad coated w	Amount and cid. Franciscid.	Type of the ac'd war	Material /84,359 andwedge /89,466 andwedge	42 36 gal Delta 1 NT. gal Delta :		JUL 2005  Ones: 3	
Dupre LWR  LWR  1.0  1.7. Acid, F  144  164  Production of the control of the con	Formation  FRUITLANI FRUITLANI FRUITLANI Fracture, Treat Depth Interval 3 - 1615  7 - 1658 ion - Interval A Test Date Tbg. Press.	ment, Ceme	nt Squeeze,  A. w/ carry A. w/ carry Production	16: 16: 16: 71,000 ga ring 114 71,000 ga ring 106	al 15%, 400# sal 15%, 900# s	Perforate 1443' 1647'-  NEFE HCl a ad coated w NEFE HCl a ad coated w Water Gas Water Gas	Amount and cid. Franciscid. Fr	Type of lac'd wage & Saac'd wa	Material /84,359 madwedge /89,466 mandwedge	42 36 gal Delta 1 NT. gal Delta :		JUL 2005  Ones: 3	
Dept. 1 UPR  1 LWR  1 L	Formation FRUITLANI FRUITLANI FRUITLANI Fracture, Treat Depth Interval 3	ment, Ceme	1443' 1647'  Int Squeeze,  A. w/ carry A. w/ carry	16: 16: 17,000 ga 114/1,000 ga 116: 100 ga 116: 116: 116: 116: 116: 116: 116: 116	al 15%, 400# sal 15%, 900# s	Perforate 1443' 1647'-  NEFE HCl a ad coated w NEFE HCl a ad coated w Water Oil BBL Gra	Amount and cid. Franciscid. Fr	Type of Mac'd w, ge & S. Gas Gravity	Material /84,359 madwedge /89,466 mandwedge	42 36 gal Delta 1 NT. gal Delta :		JUL 2005  Ones: 3	
Department of the control of the con	Formation  FRUITLANI FRUITLANI Fracture, Treat Depth Interval 3 ' - 1615  7 ' - 1658  ion - Interval A  Test Date Tbg. Press. Flwg.	ment, Ceme	nt Squeeze,  A. w/ carry A. w/ carry Production	16: 16: 16: 71,000 ga ring 114 71,000 ga ring 106	al 15%, 400# sal 15%, 900# s	Perforate 1443' 1647'-  NEFE HCl a ad coated w NEFE HCl a ad coated w Water Gas Water Gas	Amount and cid. Franciscid. Fr	Type of Mac'd w, ge & S. Gas Gravity	Material /84,359 madwedge /89,466 mandwedge	42 36 gal Delta 1 NT. gal Delta 1	140 fr	DIS OF THE PROPERTY OF THE PRO	
Date First Produced Choke Size	Formation  FRUITLANI FRUITLANI FRUITLANI Fracture, Treat Depth Interval 3	ment, Ceme  Hours Tested Csg. Press.	nt Squeeze, A. w/ carry A. w/ carry Test Production	16: 16: 16: 71,000 ga ring 114 71,000 ga ring 106	15' 58' al 15% ,400# 8 al 15% ,900# 8 Gas MCF Gas MCF	Perforate 1443' 1647'-  NEFE HCl a ad coated w NEFE HCl a ad coated w Water BBL Gra Water Gas BBL Rat	Amount and acid. Franciscid.	I Type of it was ac'd wage & Sac'd wage & Sa	Material /84,359 andwedge /89,466 andwedge Produ	42 36 gal Delta 1 NT. gal Delta 1	140 fr	JUL 2005  Ones: 3	
Date First Produced Sa. Produced Sa. Produced Sa. Produced Sa. Produced Sate First Pro	Formation  FRUITLANI  FRUITLANI  FRUITLANI  racture, Treat  Depth Interval  3	ment, Ceme  Hours Tested  Csg. Press.	1443' 1647'  Int Squeeze,  A. w/ carry  A. w/ carry  Test Production  Test Production	16: 16: 16: 17,000 garing 114 17,000 garing 106  Oil BBL  Oil BBL	15' 58' al 15% ,400# 8 al 15% ,900# 8 MCF  Gas MCF	Perforate  1443'  1647'-  NEFE HC1 a  164 Coated w  NEFE HC1 a  165 Co	Amount and cid. Francy/Sandwedd wity s: Oil io	Type of lac'd wage & Sac'd wage	Aaterial /84,359 andwedge /89,466 andwedge Produ	42 36  gal Delta 1 NT. gal Delta : NT.	140 fr	DIS OF THE PROPERTY OF THE PRO	
Date First Produced Choke size 8a. Product	Formation  FRUITLANI FRUITLANI FRUITLANI Fracture, Treat Depth Interval 3	ment, Ceme  Hours Tested Csg. Press.	nt Squeeze, A. w/ carry A. w/ carry Test Production	16: 16: 16: 71,000 ga ring 114 71,000 ga ring 106	15' 58' al 15% ,400# 8 al 15% ,900# 8 Gas MCF Gas MCF	Perforate  1443'  1647'-  NEFE HC1 a  164 Coated w  NEFE HC1 a  165 Co	Amount and cid. Francy/Sandwedd wity  Si Oil  Oil oil  Oi	I Type of it was ac'd wage & Sac'd wage & Sa	Aaterial /84,359 andwedge /89,466 andwedge Produ	42 36  gal Delta 1 NT. gal Delta 2 NT.  ction Method	OCT JU	DIS OF THE PROPERTY OF THE PRO	

28b. Producti	ion - Interva	I C										
Date First Produced	First Test Hours		Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gra	Gas Production Method Gravity			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	We	ll Status			
28c. Product	tion-Interval	D	. <del>.</del>	L								
Date First Test Produced Date		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gra	víty	Production Method		
Choke Size				Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	We	Well Status			
29. Dispositi	ion of Gas (Sc	old, used for	fuel, vented, etc	c.)		TO BE	SOLD				,	
20. 0	CD	7 (1	La Andrée de					1 21	C	- (I - a) Markens		
Show a tests, is	all important	zones of p	lude Aquifers): orosity and collitested, cushi	ntents the	ereof: Co time to	ored intervi ol open,	als and all drill-s flowing and shu	tem	. romanc	on (Log) Markers		
Format	tion	Тор	Bottom		Descriptions, Contents, etc.					Тор		
	tion .	Тор	Bottom		Descriptions, Contents, etc.					Name	Meas.Depth	
										o ss	514	
								K	IRTLAND	SHALE	644	
								FI	RUITALN	D FORMATION	1222	
								L	WER FR	UITLAND COAL	1646	
								P	ICTURED	CLIFFS SS	1684	
								П	ewis sh	ALE	1866	
32. Additio	nal remarks	(include plu	gging procedur	·e):								
Electi	rical/Mechai	nical Logs (1	ttached by plac full set req'd) nd cement verif	_	Geol	appropriate logic Repo c Analysis		eport	Direction	onal Survey		
	·		· · · · · · · · · · · · · · · · · · ·									
			ng and attached	l informat	tion is con	nplete and	correct as detern	nined from	all availab	ole records (see attached in	structions)*	
Name (p	please print)	LORRI	D. BINGHA	<u>M</u>	<u> </u>			TitleR	EGULATO	DRY COMPLIANCE TE	CH	
Signatur	e	John	Alg	me	) ar	<u></u>		Date6	<u>5/26/06</u>			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.