

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

WELL API NO. <b>30-045-33533</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>HARTMAN</b>
8. Well Number <b>#4</b>
9. OGRID Number <b>167067</b>
10. Pool name or Wildcat <b>BASIN DAKOTA</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5900'</b>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELL 8  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator <b>XTO Energy Inc.</b>
3. Address of Operator <b>2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401</b>
4. Well Location Unit Letter <b>D</b> : <b>935'</b> feet from the <b>NORTH</b> line and <b>995'</b> feet from the <b>WEST</b> line Section <b>26</b> Township <b>30N</b> Range <b>11W</b> NMPM County <b>SAN JUAN</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5900'</b>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: SPUD, TD, PT SURF CSG ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO spudded 12-1/4" surf hole @ 11:30 p.m., 5/24/06. RIH w/8-5/8", 24#, J-55 csg to 377' KB. Cmt'd w/214sx Type III cmt w/2% CaCl<sub>2</sub> & 1/4 pps celloflake (14.5 ppg & 1.41 cuft/sx). Circ 30 bbls cmt to surf. PT surf csg to 1000 psig f/30 min. Held OK. Reached driller's TD of 7220' @ 11:00 p.m., 6/3/06. RIH w/5-1/2", 15.5#, J-55 LTC csg to 7215' KB. Cmt'd 1st stage w/275sx Prem Lite cmt w/0.2% CD-32, 1/4 pps celloflake, 0.5% FL-52, 2% phenoseal & 2% KCl (12.5 ppg & 2.01 cuft/sx) f/b 150sx Type III cmt w/0.3%, 1/4 pps celloflake, 0.5% FL-52 & 2% phenoseal (14.2 ppg & 1.48 cuft/sx). Cmt'd 2nd stage w/400sx Type III cmt w/8% Bentonite, 1/4 pps celloflake & 2% phenoseal (11.9 ppg & 2.6 cuft/sx) f/b 100sx Type III neat cmt (14.5 ppg & 1.39 cuft/sx). Circ 78 bbls cmt to surf. \*\*Prod csg to be tested upon completion.\*\*  
*Report to C 1st Stage*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE *Lorri D. Bingham* TITLE REGULATORY COMPLIANCE TECH DATE 6/30/06  
E-mail address: Regulatory@xtoenergy.com Telephone No. 505-324-1090

Type or print name LORRI D. BINGHAM

For State Use Only

APPROVED BY *H. Villanueva* TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 03 DATE JUL 03 2006

Conditions of Approval, if any: