District I 1625 N. French D., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

5 Copies

Oil Conservation Division 1220 South St. Francis Dr.

State of New Mexico

Energy, Minerals & Natural Resources

5/15/03 1 hour SI 870 SI 870	<u>District IV</u> 220 S. St. Francis	s Dr., Santa	Fe, NM 8750	5	12	Santa Fe, NN							AMENDED REPOR	
Burlingen Resource Ol & Gio Company LP OB os 2439 Premington, New Mexico 87499 30-039-26828 Basin Fruitland Coal Project Code 7462 Sun Janua 28.6 Unit 1 Project Code 7462 Sun Janua 28.6 Unit 1 Surface Location Uro tota ao. Scanto Township Ke 6 277 6W 1 Project Township Range Lot Idn Feet from the Produced Water Proving Method Transporter Date Prowing 11. Oil and Gas Transporter Property Name Sun Transporter 1 Transporter 2 Synd Date 1 Synd Date 1 Synd Date 1 Synd Date 2 Synd Date 2 Synd Date 3 Synd	10	I.		EST F	OR ALI	LOWABLE	AND AU	ГНОІ				RANSP	ORT	
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