District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

Oil Conservation Division

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District IV	- Dr Cant	- E- NIM 9750		12	220 South St.		r.			_	5 Copie
1220 S. St. Franci	is Dr., Santa I.			OD AT	Santa Fe, N		יייתו		~~ mp		AMENDED REPOR
Operator na	ame and A	Address			<u>LOWABLE</u>	ANDAU	<u>l'Hur</u>	² OGRID Num		ANSPU	<u>)RT</u>
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Farmington,		ico 87499						³ Reason for F		e/ Effectiv New Well	ve Date
		⁵ Pool	l Name	· · · · · · · · · · · · · · · · · · ·			1			l Code	
30-039-26829 South Blanco						ictured Clif	fs				72439
⁷ Property Code ⁸ Proper					⁸ Property	Name	10		9 We	ll Number	r
II. 10 Su	62 rface Lo	eation			San Juan 2	8-6 Unit					233
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	1		Feet from the	East/W	est line	County
K	7	27N	6W		1680'	South	, _	1875'	W	est	Rio Arriba
		le Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	th line	Feet from the	East/W	est line	County
12 Lse Code		ing Method		onnection	¹⁵ C-129 Peri	mit Number	16 (C-129 Effective l	Date	¹⁷ C-12	29 Expiration Date
F	C	Code owing	Da	ite				/ • • • • • • • • • • • • • • • • • • •		-	27 Expiration 2000
III. Oil a	nd Gas	Transporte	ers nsporter N	·	I 20 .		21 04		22.70		
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151618		El Paso	Field Se	rvices	2834	070	G	(c	<u> </u>	*************************************	
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IV. Prod	uced Wa										
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²³ POD 2834	487	POD 24 POD	ULSTR I	ocation a	nd Description					a management	
²³ POD	487	²⁴ POD ion Data				28 PRTI		29 Dansonat		a iii a wier	30
²³ POD 7 8 3 4 V. Well C	487	POD 24 POD	Date	Ī	and Description 27 TD 3400'	²⁸ PBTI 3345'		²⁹ Perforat 3182-320	- 1	0	30 DHC, MC DHC
²³ POD 7 8 3 4 V. Well C 4/24/03 12/18/02	487	ion Data 26 Ready I	Date		²⁷ TD 3400'	3345'		3182-320	- 1		DHC
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