District I 1625 N. French Dr., Hobbs NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

## State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

5 Copies

1220 S. St. Franci	is Dr., Santa	a Fe, NM 8750	05		Santa Fe, N	M 87505						AMENDED REPORT
10	<u>I.</u>	REQU	JEST F	OR ALI	LOWABLE	AND AU	THO				ANSPO	<u>PRT</u>
<sup>1</sup> Operator na Burlington R			<sup>2</sup> OGRID Number 14538									
PO Box 4289 Farmington, New Mexico 87499								<sup>3</sup> Reason for Filing Code/ Effective Date				
							New Well					
		° Poo	l Name							6 Pool	Code	M1627
30-039-26834 Basin Fruit												
<sup>7</sup> Property Co 74	v Name 8-6 Unit						230					
	rface Lo	cation			San Suan 2	o-o Chit				L		230
Ul or lot no.   Section		Township	ownship Range Lot.Idi 27N 6W		Feet from the	1		i i		East/West line		County
		27N			1600'	Nort	h	93	0 .	East		Rio Arriba
11 Bottom Ho		,										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sou	ıth line	Feet fro	m the	East/W	est line	County
<sup>12</sup> Lse Code	13 Produc	cing Method	14 Cas C	onnection	<sup>15</sup> C 120 Por	mit Number	16	C 120 F6	faatiya De	10	<sup>17</sup> C 12	20 Evnivation Data
Lse Coue		Code			C-129 FeI	ermit Number		C-129 Effective		te 17 C-129 Expiration Date		29 Expiration Date
F F		owing										
III. Oil a	nd Gas	Transport	ters				•			•		
<sup>18</sup> Transpor	<sup>18</sup> Transporter		<sup>19</sup> Transporter Name			<sup>20</sup> POD		<sup>21</sup> O/G				R Location
OGRID			nd Addres		2834	88/				and Description		iption
9018		Gia	nt Indust	ries	2034	004	O					
10.00								200	·		- 100 × 20	
151618		El Pas	o Field S	ervices	2834	1885	G	;			5) 5953	50 FIFE
							2.4	MAY 2003				
						Contract the little of the lit						
								i il i i af				
				····								7. ¥
IV. Prod	luced W											y y
23. POD		24 PO	D ULSTR	Location a	and Description						2-, 21 \$1	n x
23 POD 28.	3 4 8	8 6 <b>4 PO</b>	D ULSTR	Location a	and Description						g., a. f. f. f.	,
23 POD Z 3 . V. Well	3 4 8 (	රි රි ් PO tion Data		Location a		<b>.</b>	TD	29	Perforati		y., 44 \$4	
23 POD 28.	3 4 8 Comple	8 6 <b>4 PO</b>	y Date	Location a	and Description  27 TD  3480'	<sup>28</sup> PB' 342:		1	Perforation	ons	3-1-1-51	30 DHC, MC DHC
23 POD 2 8 V. Well 25 Spud Da 12/9/02	3 4 8 Comple	C C 24 PO  tion Data  26 Ready	Date 703		<sup>27</sup> TD 3480'	<sup>28</sup> PB' 3425	5'	3		ons		<sup>30</sup> DHC, MC DHC
23 POD 28 V. Well 25 Spud Da 12/9/02 31 H	Comple	C C 24 PO  tion Data  26 Ready	Date 703	g & Tubit	<sup>27</sup> TD 3480'	<sup>28</sup> PB' 3425	5' Depth S	3		ons	<sup>34</sup> Sack	<sup>30</sup> DHC, MC DHC as Cement
23 POD 28 V. Well 25 Spud Da 12/9/02 31 H	3 4 8 Comple	C C 24 PO  tion Data  26 Ready	Date 703		<sup>27</sup> TD 3480'	<sup>28</sup> PB' 3425	5'	3		ons	<sup>34</sup> Sack	<sup>30</sup> DHC, MC DHC
25 Spud Da 12/9/02	Comple ate ole Size 7/8"	C C 24 PO  tion Data  26 Ready	Date 703	g & Tubit	<sup>27</sup> TD 3480'	<sup>28</sup> PB' 3425	5' Depth S	3		ons	<sup>34</sup> Sack	<sup>30</sup> DHC, MC DHC as Cement
25 Spud Da 12/9/02	Comple	C C 24 PO  tion Data  26 Ready	Date 703	7" 4 ½"	<sup>27</sup> TD 3480'	<sup>28</sup> PB' 3425	Depth S 128' 3470'	3		ons	<sup>34</sup> Sack	30 DHC, MC DHC as Cement cu.ft.
25 Spud Da 12/9/02	Comple ate ole Size 7/8"	C C 24 PO  tion Data  26 Ready	Date 703	ng & Tubin	<sup>27</sup> TD 3480'	<sup>28</sup> PB' 3425	Depth S	3		ons	<sup>34</sup> Sack	30 DHC, MC DHC as Cement cu.ft.
25 Spud Da 12/9/02	Comple ate ole Size 7/8"	C C 24 PO  tion Data  26 Ready	Date 703	7" 4 ½"	<sup>27</sup> TD 3480'	<sup>28</sup> PB' 3425	Depth S 128' 3470'	3		ons	<sup>34</sup> Sack	30 DHC, MC DHC as Cement cu.ft.
23 POD 2 8 V. Well 25 Spud Da 12/9/02 31 H 9	Comple ate ole Size 7/8"	tion Data Ready 5/14/	Date 703	7" 4 ½"	<sup>27</sup> TD 3480'	<sup>28</sup> PB' 3425	Depth S 128' 3470'	3		ons	<sup>34</sup> Sack	30 DHC, MC DHC as Cement cu.ft.
23 POD 28  V. Well 25 Spud Da 12/9/02  31 H 9	Comple ate ole Size 7/8"	tion Data Ready 5/14/	Date 703	7" 4 ½" 2 3/8"	<sup>27</sup> TD 3480'	<sup>28</sup> PB 342: 33	5' Depth S 128' 3470' 3197'	et .	0082-3183	ons 3°	<sup>34</sup> Sack 54 710	30 DHC, MC DHC ss Cement cu.ft.
23 POD 2 8 V. Well 25 Spud Da 12/9/02 31 H 9	Comple ate ole Size 7/8"	tion Data Ready 5/14/	Date 703	7" 4 ½" 2 3/8"	<sup>27</sup> TD 3480'	<sup>28</sup> PB' 342'	Depth S 128' 3470'	et .	39 Tb <sub>1</sub>	ons	<sup>34</sup> Sack 54 710	30 DHC, MC DHC as Cement cu.ft.
23 POD 28  V. Well 25 Spud Da 12/9/02  31 H 9  VI. Well 35 Date New	Comple ate ole Size 7/8"  Test Day Oil	tion Data  Ready 5/14/	Date  O3  Casin	7" 4 ½" 2 3/8"	27 TD 3480' ng Size Test Date 5/14/03	<sup>28</sup> PB 342: 33	Depth S 128' 3470' 3197'	et .	39 Tb <sub>1</sub> S	ons 3.	<sup>34</sup> Sack 54 710	OHC, MC DHC  SS Cement  cu.ft.  cu.ft.  40 Csg. Pressure SI 650
23 POD 28  V. Well 25 Spud Da 12/9/02  31 H 9	Comple ate ole Size 7/8"  Test Day Oil	tion Data Ready 5/14/	Date  O3  Casin	7" 4 ½" 2 3/8"	Test Date	<sup>28</sup> PB' 342: 33 33 33 Te 1	Depth S 128' 3470' 3197'	et .	39 Tb <sub>1</sub> S	ons y,	<sup>34</sup> Sack 54 710	30 DHC, MC DHC  As Cement  cu.ft.  ) cu.ft.  40 Csg. Pressure
V. Well  25 Spud Da 12/9/02  31 H  9  VI. Well  35 Date New  41 Choke S 2"  47 I hereby cert	Comple ate  ole Size 7/8"  I Test Day Oil  Size	tion Data  26 Ready 5/14/	Date 703  32 Casin  very Date Oil Consen	7" 4 ½" 2 3/8"	Test Date 5/14/03  Water  ision have been	<sup>28</sup> PB 342: 33 Te 1	Depth S 128' 3470' 3197' est Leng hour	th	39 Tb <sub>2</sub> S	ons 3. Pressu SI 650 5 AOF	<sup>34</sup> Sack 54 710	OHC, MC DHC  SS Cement  cu.ft.  cu.ft.  40 Csg. Pressure SI 650  46 Test Method Flowing
V. Well  25 Spud Da 12/9/02  31 H  9  VI. Well  35 Date New  41 Choke S 2"  47 I hereby cert complied with	Comple ole Size 7/8"  I Test Divide old Size tify that the and that the size old Size tify that the size old Size tify that the size old S	tion Data  26 Ready 5/14/  ata  36 Gas Deliv  42 Of the information	Date 703  32 Casin  very Date Oil Consen	7" 4 ½" 2 3/8"	<sup>27</sup> TD 3480' ng Size  Test Date 5/14/03	<sup>28</sup> PB 342: 33 Te 1	Depth S 128' 3470' 3197' est Leng hour	th	39 Tb <sub>2</sub> S	ons 3. Pressu SI 650 5 AOF	<sup>34</sup> Sack 54 710	OHC, MC DHC  SS Cement  cu.ft.  cu.ft.  40 Csg. Pressure SI 650  46 Test Method Flowing
V. Well  25 Spud Da 12/9/02  31 H  9  VI. Well  35 Date New  41 Choke S 2"  47 I hereby cert	Comple ole Size 7/8"  I Test Divide old Size tify that the and that the size old Size tify that the size old Size tify that the size old S	tion Data  26 Ready 5/14/  ata  36 Gas Deliv  42 Of the information	Date 703  32 Casin  very Date Oil Consen	7" 4 ½" 2 3/8"	Test Date 5/14/03  Water  ision have been	<sup>28</sup> PB 342: 33 Te 1	Depth S 128' 3470' 3197' est Leng hour 4' Gas 2020	th	39 Tb <sub>2</sub> S	ons 3. Pressu SI 650 5 AOF	<sup>34</sup> Sack 54 710	OHC, MC DHC  SS Cement  cu.ft.  cu.ft.  40 Csg. Pressure SI 650  46 Test Method Flowing
V. Well  25 Spud Da 12/9/02  31 H  9  VI. Well  35 Date New  41 Choke S 2"  47 I hereby cert complied with the best of my-Signature:	Comple ate  Ole Size  7/8"  I Test Day  Oil  Size  tify that the and that the knowledge	tion Data  26 Ready 5/14/  ata  36 Gas Deliv  42 Of the information	Date 703  32 Casin  very Date Oil Consen	7" 4 ½" 2 3/8"	Test Date 5/14/03  Water  ision have been	38 Te 1 Approved by	Depth S 128' 3470' 3197' 28st Leng hour 44 Gas 2020	th OIL C	39 Tb <sub>2</sub> S	g. Pressi SI 650 ATION	34 Sack 54 710  Ire	OHC, MC DHC  SS Cement  cu.ft.  Cu.ft.  Cu.ft.  40 Csg. Pressure SI 650  46 Test Method Flowing
V. Well  25 Spud Da 12/9/02  31 H  9  VI. Well  35 Date New  41 Choke S 2"  47 I hereby cert complied with the best of my-	Comple ate  Ole Size  7/8"  I Test Day  Oil  Size  tify that the and that the knowledge	tion Data  26 Ready 5/14/  ata  36 Gas Deliv  42 Of the information	Very Date Oil Conser	2 3/8"  37  2 3/8"	Test Date 5/14/03  Water  ision have been	38 Te 1 Approved by	Depth S 128' 3470' 3197' 28st Leng hour 44 Gas 2020	th	39 Tb <sub>2</sub> S	g. Pressi SI 650 ATION	34 Sack 54 710  Ire	OHC, MC DHC  SS Cement  cu.ft.  Cu.ft.  Cu.ft.  40 Csg. Pressure SI 650  46 Test Method Flowing
V. Well  25 Spud Da 12/9/02  31 H  9  VI. Well  41 Choke S 2"  47 I hereby cert complied with the best of my-Signature:  Printed name: Peggy Cole Title:	Comple ate  Cole Size  7/8"  I Test Divinity that the and that the knowledge	ata  36 Gas Delivate and belief.	Date 703  32 Casin  very Date Oil Consen	2 3/8"  37  2 3/8"	Test Date 5/14/03  Water  ision have been	38 Te 1 Approved by	Depth S  128'  3470'  3197'  est Leng hour  4 Gas 2020	th OIL C	39 Tb <sub>2</sub> S	g. Pressus 1650 ATION	34 Sack 54 710  Ire	OHC, MC DHC  SS Cement  cu.ft.  Cu.ft.  Cu.ft.  40 Csg. Pressure SI 650  46 Test Method Flowing
V. Well  25 Spud Da 12/9/02  31 H  9  VI. Well  41 Choke S 2"  47 I hereby cert complied with the best of my-Signature:  Printed name: Peggy Cole	Comple ate  Cole Size  7/8"  I Test Divinity that the and that the knowledge	tion Data  26 Ready 5/14/  Solution Data  26 Ready 5/14/  6 Gas Deliving  42 One rules of the he information and belief.	Very Date Oil Conser	2 3/8"  37  2 3/8"	Test Date 5/14/03  Water  ision have been	38 Te 1 Approved by Title:	Depth S  128'  3470'  3197'  est Leng hour  4 Gas 2020	th OIL C	39 Tb <sub>2</sub> S	g. Pressus 1650 ATION	34 Sack 54 710  Ire	OHC, MC DHC  SS Cement  cu.ft.  Cu.ft.  Cu.ft.  40 Csg. Pressure SI 650  46 Test Method Flowing