Form 31&0-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No. NMSF078139

$\overline{\kappa}$	If Indian	Allottee or Tribe Name	

SUBMIT IN TRII	7. If Unit or CA/A	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth		8. Well Name and No. ELLIOTT GAS COM R 1M					
2. Name of Operator BP AMERICA PRODUCTION	Contact: MARY C	ORLEY rleyml@bp.com	9. API Well No. 30-045-3137	9. API Well No. 30-045-31375-00-X1			
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	(Ph: 28	e No (Include area code) 1,366.4491 366.0700	ુ્રો BASIN DAK	10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE			
4. Location of Well (Footage, Sec., T Sec 34 T30N R9W NWNE Lo 36.46400 N Lat, 107.46000 W	t B 795FNL 2360FEL	Die 1. 0	11. County or Par	ish, and State			
12. CHECK APPR	ROPRIATE BOX(ES) TO INDICA	ATE NATURE OF N	OTICE, REPORT, OR OT	HER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	<u>.</u>	Deepen Fracture Treat	☐ Production (Start/Resume	Water Shut-Off Well Integrity			
Subsequent Report ☐ Final Abandonment Notice	☐ Change Plans ☐	New Construction Plug and Abandon Plug Back	☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	对 Other Well Spud			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) APD ROW APD ROW MIRU Drilling Unit. @ 21:00 Hrs on 04/27/2003 Spud a 13 1/2" surface hole. Drilled to 193'. RU & ran 9 5/8", 32.3# H-40 surface CSG to 189'. CMT w/222 SXS CLS G + 3% CACL2, 0.25#/SX D29, 15.8 PPG, Yield 1.18 cuft/sx. Circ good CMT to surface. NU BOP & tested to 1500# high, 250# low. Test OK Drilled out CMT. Drilled a 8 3/4" hole to 2756'. RU & set 7", 20# J-55 CSG to 2752'. CMT w/261 SXS CLS G Lead mixed @ 11.7 PPG, yield 2.61 cuft/sx and 66 SXS CLS GLS 50/50 POZ mixed @ 13.5 PPG, yield 1.26 cuft/sx Tail. Circ 24 BBL CMT to surface. Press test to 1500# high, 250# low. Test OK. Drill out CMT. Drilled a 6 1/4" hole to 7025'. TD @ 23:45 hrs on 05/04/2003. RU & set 4 1/2", 11.6#, J-55, production CSG to 7025'. CMT w/180 SXS of 9.5 Litecrete CMT. Yield 2.52 Lead, & 200							
, , , ,	Electronic Submission #21407 ver For BP AMERICA PRODUC nmitted to AFMSS for processing by	CTION CO, sent to the Adrienne Garcia on (Farmington				
Signature (Electronic S	Submission)	Date 05/06/20	003				
	THIS SPACE FOR FEDI	ERAL OR STATE	OFFICE USE				
Approved By ACCEPT	ED	ADRIENNI _{Title} PETROLE	E GARCIA UM ENGINEER	Date 05/13/2003			
Conditions of approval, if any, are attaches certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	office Farming		1				
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime for statements or representations as to any ma	any person knowingly and tter within its jurisdiction	willfully to make to any department.	ent or agency of the United			

Additional data for EC transaction #21407 that would not fit on the form

32. Additional remarks, continued

SXS CLS G 50/50 CMT, 13.0 PPG, 1.44 yield cuft/sx. TOC @ 2656'.

RDMOSU Rig release @ 20:00hrs 05/05/2003