Form 31	60-5
(August	1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

OMB NO. 1004-0135

SUNDRY Do not use thi abandoned wel	UREAU OF LAND MANAGE NOTICES AND REPORT s form for proposals to dri l. Use form 3160-3 (APD) i	S ON WELLS ill or to re-enter an 14/5/ for such proposals.	5. Lease Serial No. NMSF078472 6. If Indian, Allottee	reement, Name and/or No.			
Oil Well Gas Well Oth	er: COAL BED METHANE	to or the pu	CAN IIIAN 22.				
Name of Operator     CONOCOPHILLIPS COMPAN	-00-X1						
3a. Address PO BOX 2197 WL3 4066 HOUSTON, TX 77252		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL					
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Paris	n, and State			
Sec 29 T32N R7W SESE 475 36.94667 N Lat, 107.58500 W	DUNTY, NM						
12. CHECK APPE	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF 1	NOTICE, REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION		TYPE O	F ACTION				
☐ Notice of Intent  Subsequent Report  Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Fracture Treat ☐ Reclamation ☐ New Construction ☐ Recomplete ☐ Plug and Abandon ☐ Temporarily Abandon				
13. Describe Proposed or Completed Oplif the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for form the Ojo Alamo Foramtionas at Date: 5/6/03 Time started: Hole size: 8-3/4" Casing size Turbo Centralizers - 2469', 24 Spring Type Centralizers - 31: Mud Flush - 30 bbls FW w/dy. Stage 1 Lead - 395 sx (1031 Cellophane & 0.2% Antifoam. 5#/sx Gilsonite, 2% CaCl2, 0.2 Volume cement circulated - 34 Average pressure - 720#; Average pressure - 720#; Average	ally or recomplete horizontally, giving will be performed or provide the operations. If the operation result bandonment Notices shall be filed of inal inspection.)  ulfill requirements for protect is per NTL-FRA-9-01.  2200 hrs Time completed: -7" 20#, J-55 (new) Set @ 3 28', 2387' 22', 3047', 2964', 2882', 279 e in last 10 bbls. cf - 183.6 bbl slurry) Class G Tail - pumped 100 sx (127 25#/sx Cellophane & 0.2% a 0 bbls; Displaced plug w/20	e subsurface locations and measic Bond No. on file with BLM/BL sin a multiple completion or reconly after all requirements, including tion of usable water zones 0030 hrs 136'.  9', 2717', 201' 6 cement w/3% extender, 0 of - 22.6 bbl slurry) 50/50/antifoam.  bbls FW & w/106 bbls Dri	ured and true vertical depths of all per A. Required subsequent reports shall ompletion in a new interval, a Form 3 ding reclamation, have been complete including	tinent markers and zones. be filed within 30 days 160-4 shall be filed once			

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #21639 verified by the BLM Well Information System  For CONOCOPHILLIPS COMPANY, sent to the Farmington  Committed to AFMSS for processing by Addienne Garcia on 05/13/2003 (03AXG1132SE)								
Name (Printed/I	Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE						
Signature	(Electronic Submission)	Date 05/09/2003						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By	CCEPTED	ADRIENNE GARCIA TitlePETROLEUM ENGINEER Date 05/13/2003						

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Condit	ions of	appr	oval,	if an	y, ar	e atta	ched.	Ap	prova	al of	this n	otice	does	not	warra	nt or
	that th															
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Office Farmington