1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

office

Form C-144 June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

District IV main Day Comta Do NDA 97505

1220 S. St. Francis Dr., Santa Fe, NW 87505		The second secon
	de Tank Registration or Closur k covered by a "general plan"? Yes 🛭 No	
	or below-grade tank 🔲 Closure of a pit or below-grade	
•	Telephone: (505)-326-9200 e-mai	l address:
Address: 200 ENERGY COURT, FARMINGTON.		
Facility or well name: RIDDLE F LS #6	API #: 30-045- 11784 U/L or Qtr/Q	otr O Sec 32 T 28N R 8W
County: SAN JUAN Latitude 36.61333 Longitude 10	7.70020 NAD: 1927 ☐ 1983 ⊠ Surface Ov	vner Federal ⊠ State ☐ Private ☐ Indian ☐
Pit	Below-grade tank	
Type: Drilling Production Disposal M BLOW	Volume:bbl_Type of fluid:	
Workover	Construction material:	annilain sakara a
Lined Unlined \(\sum_{\text{Uniform}} \)	Double-walled, with leak of tection? Yes I If the	explain why not.
Liner type: Synthetic Thicknessmil Clay [
Pit Volumebbl		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) 0
	100 feet or more	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points)
The state of the s	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas,		(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points) 0
	1000 feet or more	(0 points)
	Ranking Score (Total Points)	0
f this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indicate	te disposal location: (check the onsite box if
our are burying in place) onsite 🛛 offsite 🔲 If offsite, name of facility_	(3) Attach a general d	escription of remedial action taken including
emediation start date and end date. (4) Groundwater encountered: No 🛛 Y	es 🔲 If yes, show depth below ground surface	ft. and attach sample results. (5)
Attach soil sample results and a diagram of sample locations and excavations	s	567E 26 27 20 30
Additional Comments: PIT LOCATED APPROXIMATELY	y 99 ft. N85W from we	LL HEAD.
PIT EXCAVATION: WIDTH N/Aft., LENGTH	N/A ft., DEPTH N/Aft	FEB 2000
PIT REMEDIATION: CLOSE AS IS: ☒, LANDFARM: ☐, C	OMPOST: ☐, STOCKPILE: ☐, OTHER ☐ (ex	plain) ROM CONTROL CO
Cubic yards: N/A		DE DISTON
BEDROCK BOTTOM		Fo. John St. O.
		50,
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline		
Date: 11/22/05		
PrintedName/Title Jeff Blagg - P.E. # 11607	Signature 24/2 C. 3	Luge (
Your certification and NMOCD approval of this application/closure does notherwise endanger public health or the environment. Nor does it relieve to regulations.		
Approval: Printed Name (Title DEPUTY ONL & GAS INSPECTOR, DIST. 6' S.	gnature Brand SIM	##D 0 0 100°
Printed Name/TitleSi	gnature manh Dad	Date:FEB 2 8 2006

36.61333/107.70020



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5-Point @ 6'	Date Reported:	11-22-05
Laboratory Number:	35218	Date Sampled:	11-18-05
Chain of Custody No:	14587	Date Received:	11-21-05
Sample Matrix:	Soil	Date Extracted:	11-21-05
Preservative:	Cool	Date Analyzed:	11-22-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	22.9	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	22.9	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Riddle F LS #6 Blow Pit.

Analyst C. Q

Mistere of Walters
Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5-Point @ 6'	Date Reported:	11-22-05
Laboratory Number:	35218	Date Sampled:	11-18-05
Chain of Custody:	14587	Date Received:	11-21-05
Sample Matrix:	Soil	Date Analyzed:	11-22-05
Preservative:	Cool	Date Extracted:	11-21-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

	Concentration	Det. Limit
Parameter	(ug/Kg)	(ug/Kg)
Benzene	2.5	1.8
Toluene	27.2	1.7
Ethylbenzene	849	1.5
p,m-Xylene	799	2.2
o-Xylene	130	1.0
Total BTEX	1,810	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Riddle F LS #6 Blow Pit.

Analyst C. Oy

Mistine M Walter
Review



Chloride

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5-Point @ 6'	Date Reported:	11-22-05
Lab ID#:	35218	Date Sampled:	11-18-05
Sample Matrix:	Soil	Date Received:	11-21-05
Preservative:	Cool	Date Analyzed:	11-22-05
Condition:	Cool and Intact	Chain of Custody:	14587

Parameter

Concentration (mg/Kg)

Total Chloride

580

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Riddle F LS #6 Blow Pit.

Analyst Mixture m Walter

Review

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🛛 No 🗌 Type of action: Registration of a pit or below-grade tank \(\subseteq \) Closure of a pit or below-grade tank \(\subseteq \) Telephone: (505)-326-9200 e-mail address: BP AMERICA PROD. CO. Address: 200 ENERGY COURT. FARMINGTON. NM 87410 _U/L or Qtr/Qtr__ O Sec 32 T 28N R 8W Facility or well name: RIDDLE F LS #6 API#: 30-045- 11784 Longitude 107.70020 County: SAN JUAN Latitude 36.61333 NAD: 1927 🗌 1983 🛭 Surface Owner Federal 🖾 State 🔲 Private 🔲 Indian 🗍 Pit Below-grade tank Type: Drilling ☐ Production ☐ Disposal ☒ SEPARATOR Volume: bbl Type of fluid: Workover ☐ Emergency ☐ Construction materia Double-walled, with leak a tection? Yes explain why not. Lined Unlined 🛛 Liner type: Synthetic Thickness _____mil Clay [Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 0 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (0 points) (20 points) Wellhead protection area: (Less than 200 feet from a private domestic 0 No (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 0 irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) Ranking Score (Total Points) 0 If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite \(\square\) offsite \(\square\) If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🖾 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: PIT LOCATED APPROXIMATELY 18 FT. **S45E** FROM WELL HEAD. PIT EXCAVATION: WIDTH N/Aft., LENGTH N/A ft., DEPTH N/Aft. PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, COMPOST: □, STOCKPILE: □, OTHER □ (explain) Cubic vards: N/A BEDROCK BOTTOM I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \(\sigma\), a general permit \(\sigma\), or an alternative OCD-approved plan \(\sigma\). 11/22/05 Date: **Jeff Blagg – P.E. # 11607** Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Date: FEB 2 8 2006 ceputy oil & gas inspector, dist. &-

A COLUMN TO SERVICE STREET, ST	***************************************			_	
	BLAGG ENG	INEERING	, INC.	LOCATION NO: 8	1004
CLIENT: BP	P.O. BOX 87, BLO			1	
CLIENT.	(505) 63		,	COCR NO:	14587
	(,				
FIELD REPORT	: PIT CLOSURI	EVERIF	ICATION	PAGE No:	
LOCATION: NAME: RIDDE	LE F LS WELL#:	G TYPE	SEPALANK	DATE STARTED: (1-	
	TWP: ZBN RNG: BW PM:			DATE FINISHED: 11-	
	490€ JWISE CONT			ENVIRONMENTAL	FCB
				1	0
EXCAVATION APPROX.	454			.,	
			TION METHOD:	CLUSE :	
LAND USE: RANGE - BL				RMATION: PC	
FIELD NOTES & REMARI	, , , , , , , , , , , , , , , , , , , ,	XIMATELY <u>18</u>	3FT. <u>54</u> :	SE FROM WE	LLHEAD.
DEPTH TO GROUNDWATER: >/0	NEAREST WATER SOURCE:	>1000	NEAREST SURFAC	CE WATER:	من ا
NMOCD RANKING SCORE:	NMOCD TPH CLOSURE STD:	5000 PF	PM		
			OVM CALIB. READ	. = 53.9 ppm	
SOIL AND EXCAVATION	N DESCRIPTION:		OVM CALIB. GAS =	: 100 ppm	RF = 0.52
to 4	•		TIME: 0615	ampm DATE: 1	18
SOIL TYPE: SAND SILTY SAND	D / SILT / SILTY CLAY / CLAY /	GRAVEL / OTHE	R BEIROCK S	NOSSUE @ 4	ŧ′
SOIL COLOR: Yellow COHESION (ALL OTHERS): NON CO		HESIVE / HIGHLY	COHESIVE		
CONSISTENCY (NON COHESIVE SOI					
PLASTICITY (CLAYS): NON PLASTIC			HIGHLY PLASTIC		
DENSITY (COHESIVE CLAYS & SILTS)			+ 4	Co	5ED)
MOISTURE: DRY (STIGHTLY MOIST			7 ~ 60		
DISCOLORATION/STAINING OBSERVE	PLANATION. 1/2 MINOR	/ MINGAL C	→ A A X		
SAMPLE TYPE: GRAB COMPOSITE	# OF DTC 5			D	
ADDITIONAL COMMENTS:	{Z	x12 x1 0	epp Cartle	Pit. Use BA	ektor_
BOTTOM -		DIG-INTO	PIT & SAWI	e. Bedrock S Q4-BG	and som
	FII	LD 418.1 CALCU	II ATIONS	W 9 100	
SCALE SAMP, TIM		T		TIONREADING CA	I.C. (nom)
SAMI, IN	E SAMP, ID LAB NO.	WEIGHT (8)	ML FREUN DIEG	TIONKEADING	LC. (ppm)
0 FT		 			
4 DIT DEDIMETS		<u> </u>	D	IT DDOEILE	
PIT PERIMETE		VM	<u>r</u>	IT PROFILE	
(DING			
WELL WELL	SAMPLE	FIELD HEADSPACE	1		ļ
**	1.@	(ppm)		•	
18	2@		· · · · · · · · · · · · · · · · · · ·	e	
(B)	3@4@		1	11	~
	5@		4	V 1	:
A &	IE A S-POINT	0.0	1 1		
	P 4				1
100			BEDI	SANDSTONE	
(x) (x)				SANDSTONE	1
	LAB SA	AMPLEŞ	1 / /		
	S-NIO AN	IALYSIS TIME			
	87	E4			
			}		
P.D. = PIT DEPRESSION; B.G. = BELOW G T.H. = TEST HOLE; ~ = APPROX.; T.B. = T/	RADE; B = BELOW	155ED)			
TRAVEL NOTES:	MAK BOTTOM				·
CALLOUT:		ONSITE:	1/18/05		



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5-Point @ 4'	Date Reported:	11-22-05
Laboratory Number:	35219	Date Sampled:	11-18-05
Chain of Custody No:	14587	Date Received:	11-21-05
Sample Matrix:	Soil	Date Extracted:	11-21-05
Preservative:	Cool	Date Analyzed:	11-22-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	0.7	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	0.7	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Riddle F LS #6 Sep Pit.

Analyst C. Carrier

A Mister m Walter Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5-Point @ 4'	Date Reported:	11-22-05
Laboratory Number:	35219	Date Sampled:	11-18-05
Chain of Custody:	14587	Date Received:	11-21-05
Sample Matrix:	Soil	Date Analyzed:	11-22-05
Preservative:	Cool	Date Extracted:	11-21-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

	Det.		
Parameter	Concentration (ug/Kg)	Limit (ug/Kg)	,
Benzene	ND	1.8	
Toluene	5.6	1.7	
Ethylbenzene	130	1.5	
p,m-Xylene	120	2.2	
o-Xylene	12.1	1.0	
Total BTEX	268		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery	
	Fluorobenzene	98.0 %	
	1,4-difluorobenzene	98.0 %	
	Bromochlorobenzene	98.0 %	

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Riddle F LS #6 Sep Pit.

Analyst C. Cay

Mistin m Walter Review



Chloride

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5-Point @ 4'	Date Reported:	11-22-05
Lab ID#:	35219	Date Sampled:	11-18-05
Sample Matrix:	Soil	Date Received:	11-21-05
Preservative:	Cool	Date Analyzed:	11-22-05
Condition:	Cool and Intact	Chain of Custody:	14587

Parameter

Concentration (mg/Kg)

Total Chloride

569

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Riddle F LS #6 Sep Pit.

Mistane m Whelen
Ahalyst

allen C. Ly