<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico **Energy Minerals and Natural Resources**

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Pit or Below-Grade Tank Registration or Closure

Type of action: Registration of a pit or below-grade tank \(\subseteq\) Closure of a pit or below-grade tank \(\subseteq\)					
Operator: BP AMERICA PROD. CO. Address: 200 ENERGY COURT, FARMINGTON.		il address:			
	API #: 30-045- 23498 U/L or Qtr/Q	G Sac 21	т 31N р 11W		
County: SAN JUAN Latitude 36.88723 Longitude 10					
County. Daniel Congiliace 20	NAD. 1927 1965 Surface Ov	Aller Lenetal [7] State [] Filvate [_] midiati [_]		
Pit	Below-grade tank	to an algorithm of the second			
Type: Drilling Production Disposal M BLOW	Volume: bbl-Type-of-fluid:				
Workover Emergency	Construction material				
Lined Unlined 🛛	Double-walled, with leak detection? Yes I If not	, explain why not.			
Liner type: Synthetic Thicknessmil Clay [
Pit Volumebbl					
	Less than 50 feet	(20 points)			
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)	10		
high water elevation of ground water.)	100 feet or more	(0 points)			
	Yes	(20 points)			
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)	0		
water source, or less than 1000 feet from all other water sources.)	110	(o ponies)			
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	0		
magnification, crosses, and provides and specification in the control of the cont	1000 feet or more	(0 points)	·		
	Ranking Score (Total Points)		10		
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indica	te disposal location: (cl	neck the onsite box if		
your are burying in place) onsite ⊠ offsite □ If offsite, name of facility_					
remediation start date and end date. (4) Groundwater encountered: No 🛛 Y					
Attach soil sample results and a diagram of sample locations and excavation			SENDE TOURS. (5)		
Additional Comments: PIT LOCATED APPROXIMATELY		LL HEAD AND	(2) CO C/28/2020		
PIT EXCAVATION: WIDTH N/Aft., LENGTH		EE MEADING	- Sel 183		
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, C		alain) R B	18 2000 P		
	OMPOSI:,STOCKPILE:,OTHER (ex	plain) (5 Com	ON W		
Cubic varids.			1892 OM A		
BEDROCK BOTTOM		 	of 8		
I hereby certify that the information above is true and complete to the best	of my knowledge and holiaf I further contify that the	ho above described Sir	an halam anital al-li		
has been/will be constructed or closed according to NMOCD guideline	es 🗵, a general permit 🔲, or an alternative OCD-a	approved plan .	ZIINO Pradetank		
07/20/05			and the same of th		
Date:					
PrintedName/Title Jeff Blagg - P.E. # 11607	Simoton Jeffer C. S.	enge (
	Signature	of the -it			
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve to regulations.					
Approval: DEPUTY ON & GAS INSPECTOR, DIST.	1 01				
Printed Name/Title Si	ignature Brok Fell	Date:) 2 8 2006		
- U			, <u> </u>		



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 9'	Date Reported:	07-20-05
Laboratory Number:	33694	Date Sampled:	07-14-05
Chain of Custody No:	13928	Date Received:	07-15-05
Sample Matrix:	Soil	Date Extracted:	07-19-05
Preservative:	Cool	Date Analyzed:	07-20-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Mudge LS 52 Blow Pit.

Analyst Coy

Mustere of Walles
Review

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1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

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<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure

	nk covered by a "general plan"? Yes 🛛 N or below-grade tank 🔲 Closure of a pit or below-		
Operator: BP AMERICA PROD. CO.	Telephone: (505)-326-9200	mail address:	
Address: 200 ENERGY COURT, FARMINGTON.		man address.	
Facility or well name: MUDGE LS #52	API#: 30-045- 23498 U/L or Q	tr/Otr G Sec 21	T 31N R 11W
County: SAN JUAN Latitude 36.88723 Longitude 10			
Pit	Below-grade tank		
Type: Drilling Production Disposal SEPARATOR	Volume:bbl_Type of fluid:		
Workover ☐ Emergency ☐	Construction material:	_	
Lined Unlined 🛛	Double-walled, with leak attection? Yes 1 If	mat, explain why not.	
Liner type: Synthetic Thickness mil Clay			
Pit Volumebbl			
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)	1.0
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)	10
	100 feet or more	(0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	0
water source, or less than 1000 feet from all other water sources.)	No	(0 points)	0
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	0
migation canais, ditches, and percinnal and epitemeral watercourses.)	1000 feet or more	(0 points)	v
	Ranking Score (Total Points)		10
f this is a pit closure: (1) attach a diagram of the facility showing the pit' rour are burying in place) onsite ☑ offsite ☐ If offsite, name of facility_emediation start date and end date. (4) Groundwater encountered: No ☑ Attach soil sample results and a diagram of sample locations and excavation Additional Comments: PIT LOCATED APPROXIMATEL	Yes I If yes, show depth below ground surface _ ns.	al description of remedial a	action taken including
PIT EXCAVATION: WIDTH N/Aft., LENGTH		/c \ \ \	Res Co
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, O		7. 7. 0	1 2000 E
Cubic yards: N/A	COM OST. C, STOCKI IEE. C, STHER C	(Cxpiain) F S SAII	
Cubic yards.		150	Olo ca
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guidelin Date: 07/20/05	t of my knowledge and belief. I further certify the les ⊠, a general permit □, or an alternative OC	at the above-described pid D-approved plan ⊠.	or below-grade tank
PrintedName/TitleJeff Blagg - P.E. # 11607	Signature 2 1/2 C	acq (_
Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations.	not relieve the operator of liability should the conte the operator of its responsibility for compliance with	ents of the pit or tank contaith any other federal, state, of	minate ground water or or local laws and/or
Approval: OIL & GAS INSPECTOR, DIST. 6. S	Signature BL F-M	Date:FE	EB 2 8 2006

30-045-23498	36	.88723 ×	107.993	26 u	11-	To account toward for the second section of the	
7.0			NEERING	•	L	OCATION NO:	B1571
CLIENT: BP	P.O. BOX	•		, NM 874	13	OCR NO:	13928
	(;	505) 632	-1199			OCK NO.	
FIELD REPORT	: PIT CLO	OSURE	VERIFI	CATIO	N PA	AGE No:	of
LOCATION: NAME: MUDG	E LS	WELL#:	5 <u>2</u> TYPE:	SEP			7-14-05
QUAD/UNIT: G SEC: 21	TWP: 31N RNG:	IIW PM: 1	VM CNTY: 50	ST: MM		ATE FINISHED:	
QTR/FOOTAGE: 1450 FN					SP	ECIALIST:	JCB
EXCAVATION APPROX							
DISPOSAL FACILITY:							
LANDUSE: RANGE - BL							PC
FIELD NOTES & REMAR			MATELY 7				
DEPTH TO GROUNDWATER:			7/000		JRFACE V	VATER:	1000
NMOCD RANKING SCORE: 10	NMOCD TPH C	LOSURE STD:	1000 PP			60.0	
SOIL AND EXCAVATION	N DESCRIPTION	ON:		OVM CALIB. R OVM CALIB. G TIME:	SAS =	ppm ppm	
SOIL TYPE: SAND / SILTY SAN	ID / SILT KSILTY CI	LAY CLAY /	GRAVEL / OTHE		(aiii	JOIN DATE.	
SOIL COLOR: ムナ COHESION (ALL OTHERS): NON CO	e Tan						
CONSISTENCY (NON COHESIVE SC	ILS): LOOSE (FIRM)	DENSE / VERY	DENSE				
PLASTICITY (CLAYS): NON PLASTIC DENSITY (COHESIVE CLAYS & SILTS				HIGHLY PLASTIC		,	
MOISTURE: DRY SLIGHTLY MOIST						C	(C) (C)
DISCOLORATION/STAINING OBSERTHC ODOR DETECTED: YES NO E		ANATION -					
SAMPLE TYPE: GRAB COMPOSITE		- 01	01.5()		/ r	.	
ADDITIONAL COMMENTS:		Rose	19523 D	erp Eart	hon P	17. USE * Soup4	2
			Center.	' J			
SCALE SAME TO		· · · · · · · · · · · · · · · · · · ·	LD 418.1 CALC				
SAMP. TIN	ME SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTI	ONREADING	CALC. (ppm)
O g FT							
N PIT PERIMET	ER				PIT	PROFIL	-E
			VM				
9-	170	SAMPLE	DING FIELD HEADSPACE	-			
1		1@ B	(ppm) 4-7	4			
		2 @ 3 @			— q'	·>	_
	A	4@		A			A
A 0	9-	5@		3.1		1	
					1		2 *
	<i> </i>			-	1	2	,
]			
		0111015	AMPLES			→ Ψ	
	TH	ID A	NALYSIS TIME				
Sample	111	7	ASSED	4			
P.D. = PIT DEPRESSION; B.G. = BELOW	/ GRADE; B = BELOW						
T.H. = TEST HOLE; ~ = APPROX.; T.B. = TRAVEL NOTES:	TANK BOTTOM			1	1-2-72		
CALLOUT	•		_ ONSITE:	7/14/02	133	<u> </u>	



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

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Preservative:	Cool	Date Analyzed:	07-20-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

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SW-846, USEPA, December 1996.

Comments:

Mudge LS 52 Sep. Pit.

Analyst C. Q

Mustere of Walters Review