District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

# State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

# Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🛛 No 🗌 Type of action: Registration of a pit or below-grade tank \(\subseteq\) Closure of a pit or below-grade tank \(\subseteq\) BP AMERICA PROD. CO. (505)-326-9200 Telephone: e-mail address: Address: 200 ENERGY COURT, FARMINGTON, NM 87410 Facility or well name: HEATON LS #14 API#: 30-045- 10351 U/L or Otr/Otr G Sec 29 T 31N R 11W Longitude 108.01028 Latitude 36.87317 County: SAN JUAN NAD: 1927 🗌 1983 🛛 Surface Owner Federal 🖾 State 🗌 Private 🔲 Indian 🗍 Pit Below-grade tank Type: Drilling Production Disposal Volume: Workover Emergency Construction materia Lined | Unlined | Liner type: Synthetic Thickness mil Clay Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 0 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more ( 0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic 0 No ( 0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 0 irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more ( 0 points) Ranking Score (Total Points) 0 If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite offsite, name of facility BP CROUCH MESA LF. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🖾 Yes 🔲 If yes, show depth below ground surface \_\_\_ ft, and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations 45 S50W FROM WELL HEAD Additional Comments: PIT LOCATED APPROXIMATELY FT. PIT EXCAVATION: WIDTH 20 ft., LENGTH 16 ft., DEPTH 15 PIT REMEDIATION: CLOSE AS IS: □, LANDFARM: ☑, COMPOST: □, STOCKPILE: □, OTHER □ (explain) Cubic vards: I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ⊠, a general permit □, or an alternative OCD-approved plan ⊠. 07/07/05 Date Jeff Blagg – P.E. # 11607 Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Approval: CEPUTY ON & GAS INSPECTOR, DIST. Signature Del Sell FEB 2 8 2006 Printed Name/Title

\_\_\_ ONSITE: 7-1-05

TRAVEL NOTES:

CALLOUT:



# EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 18'	Date Reported:	07-07-05
Laboratory Number:	33560	Date Sampled:	07-05-05
Chain of Custody No:	13887	Date Received:	07-06-05
Sample Matrix:	Soil	Date Extracted:	07-06-05
Preservative:	Cool	Date Analyzed:	07-07-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1,140	0.2
Diesel Range (C10 - C28)	307	0.1
Total Petroleum Hydrocarbons	1,450	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Heaton LS #14 Blow Pit Grab Sample.

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#### **EPA METHOD 8021 AROMATIC VOLATILE ORGANICS**

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 18'	Date Reported:	07-07-05
Laboratory Number:	33560	Date Sampled:	07-05-05
Chain of Custody:	13887	Date Received:	07-06-05
Sample Matrix:	Soil	Date Analyzed:	07-07-05
Preservative:	Cool	Date Extracted:	07-06-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	414	2.1	
Toluene	10,220	1.8	
Ethylbenzene	2,850	1.7	
p,m-Xylene	16,440	1.5	
o-Xylene	4,320	2.2	
Total BTEX	34,240		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
·	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Heaton LS #14 Blow Pit Grab Sample.

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1220 S. St. Francis Dr., Santa Fe, NM 87505

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June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

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Is pit or below-grade tank covered by a "general plan"? Yes No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank (505)-326-9200 BP AMERICA PROD. CO. Telephone: e-mail address: Address: 200 ENERGY COURT. FARMINGTON. NM 87410 U/L or Otr/Otr G Sec 29 T 31N R 11W API#: 30-045- 10351 Facility or well name: HEATON LS #14 County: SAN JUAN Longitude 108.01028 Latitude 36.87317 NAD: 1927 🗌 1983 🛛 Surface Owner Federal 🖾 State 🗌 Private 🔲 Indian 🔲 Pit Below-grade tank DEHYDRATOR Type: Drilling Production Disposal Volume: Construction materia Workover ☐ Emergency ☐ Double-walled, with leak ditection? Lined Unlined 🛛 Liner type: Synthetic Thickness mil Clay Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 0 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more ( 0 points) (20 points) Wellhead protection area: (Less than 200 feet from a private domestic 0 No ( 0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 0 irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more ( 0 points) **Ranking Score (Total Points)** 0 If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite 🔲 offsite 🛛 If offsite, name of facility BP CROUCH MESA LF . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ⊠ Yes □ If yes, show depth below ground surface \_\_\_\_\_\_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: PIT LOCATED APPROXIMATELY 60 FT. N71E FROM WELL HEAD. PIT EXCAVATION: WIDTH 18 ft., LENGTH 15 ft., DEPTH 16 ft. PIT REMEDIATION: CLOSE AS IS: □, LANDFARM: ☒, COMPOST: □, STOCKPILE: □, OTHER □ (explain) Cubic yards: I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade has been/will be constructed or closed according to NMOCD guidelines \( \sigma, \) a general permit \( \sigma, \) or an alternative OCD-approved plan \( \sigma. \) 07/07/05 Jeff Blagg – P.E. # 11607 PrintedName/Title Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. BETTITY OIL & GAS INSTECTOR, DIST. 69 Printed Name/Title



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 19'	Date Reported:	07-07-05
Laboratory Number:	33561	Date Sampled:	07-05-05
Chain of Custody No:	13887	Date Received:	07-06-05
Sample Matrix:	Soil	Date Extracted:	07-06-05
Preservative:	Cool	Date Analyzed:	07-07-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	2,760	0.2
Diesel Range (C10 - C28)	612	0.1
Total Petroleum Hydrocarbons	3,370	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Heaton LS #14 Dehydrator Pit Grab Sample.

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# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

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Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 19'	Date Reported:	07-07-05
Laboratory Number:	33561	Date Sampled:	07-05-05
Chain of Custody:	13887	Date Received:	07-06-05
Sample Matrix:	Soil	Date Analyzed:	07-07-05
Preservative:	Cool	Date Extracted:	07-06-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	2,070	2.1	
Toluene	11,040	1.8	
Ethylbenzene	4,000	1.7	
p,m-Xylene	19,320	1.5	
o-Xylene	6,080	2.2	
Total BTFX	42 510		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochiorobenzene	97.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Heaton LS #14 Dehydrator Pit Grab Sample.

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