District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy Minerals and Natural Resources

June 1, 2004

Form C-144

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No ... Type of action: Registration of a pit or below-grade tank \(\subseteq \) Closure of a pit or below-grade tank \(\subseteq \) Telephone: (505)-326-9200 e-mail address: BP AMERICA PROD. CO. Address: 200 ENERGY COURT, FARMINGTON, NM 87410 Facility or well name: HUBBARD LS #6 API#: 30-045- 23083 U/L or Otr/Otr A Sec 30 T 32N R 11W County: SAN JUAN Latitude 36.96131 Longitude 108.02420 NAD: 1927 🗌 1983 🛛 Surface Owner Federal 🖾 State 🔲 Private 🔲 Indian 🔲 Pit Below-grade tank Type: Drilling ☐ Production ☐ Disposal ☒ BLOW Volume: Type of fluid: Workover ☐ Emergency ☐ Construction materia Lined Unlined 🛛 Double-walled, with leak Liner type: Synthetic Thickness mil Clay Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 0 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (0 points) (20 points) Yes Wellhead protection area: (Less than 200 feet from a private domestic 0 No (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 0 irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) Ranking Score (Total Points) If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite \(\square\) offsite \(\square\) If offsite, name of facility ___. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surface Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: PIT LOCATED APPROXIMATELY 78 FT. N68E FROM WELL HEAD PIT EXCAVATION: WIDTH N/A ft., LENGTH N/A ft., DEPTH N/A ft. PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, COMPOST: □, STOCKPILE: □, OTHER □ (explain) Cubic yards: | N/A MOSTLY BEDROCK, RISK ASSESSED I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pittor below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an alternative OCD-approved plan . 12/05/05 Date: Jeff Blagg – P.E. # 11607 PrintedName/Title Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Approval: ETPUTY ON & GAS INSPECTOR, DIST. Signature Printed Name/Title



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 6'	Date Reported:	12-05-05
Laboratory Number:	35306	Date Sampled:	12-01-05
Chain of Custody No:	14500	Date Received:	12-02-05
Sample Matrix:	Soil	Date Extracted:	12-02-05
Preservative:	Cool	Date Analyzed:	12-05-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	8,180	0.2
Diesel Range (C10 - C28)	538	0.1
Total Petroleum Hydrocarbons	8,720	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Hubbard LS #6 Blow Pit Grab Sample.

Analyst P. Oquan

Mistine m Weeters
Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 6'	Date Reported:	12-05-05
Laboratory Number:	35306	Date Sampled:	12-01-05
Chain of Custody:	14500	Date Received:	12-02-05
Sample Matrix:	Soil	Date Analyzed:	12-05-05
Preservative:	Cool	Date Extracted:	12-02-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

		Det.	
	Concentration	Limit	
Parameter	(ug/Kg)	(ug/Kg)	
Benzene	794	1.8	
Toluene	2,380	1.7	
Ethylbenzene	4,060	1.5	
p,m-Xylene	22,450	2.2	
o-Xylene	11,020	1.0	
Total BTEX	40,700		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Hubbard LS #6 Blow Pit Grab Sample.

Analyst C. Office

Mustine m Wasten
Review



Chloride

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 6'	Date Reported:	12-05-05
Lab ID#:	35306	Date Sampled:	12-01-05
Sample Matrix:	Soil	Date Received:	12-02-05
Preservative:	Cool	Date Analyzed:	12-05-05
Condition:	Cool and Intact	Chain of Custody:	14500

Parameter

Concentration (mg/Kg)

Total Chloride

14.0

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Hubbard LS #6 Blow Pit Grab Sample.

Mintimen Walters
Analyst

Review

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No .

Type of action: Registration of a pit	or below-grade tank Closure of a pit or below-	grade tank 🔼	
Operator: BP AMERICA PROD. CO.	Telephone: (505)-326-9200 e	-mail address:	i
Address: 200 ENERGY COURT, FARMINGTON.		man accress.	_
Facility or well name: HUBBARD LS #6	API #: 30-045- 23083 U/L or Q	orr/Orr A Sec 30 T 32N R 11	1W
County: SAN JUAN Latitude 36.96131 Longitude 10		e Owner Federal 🛭 State 🗌 Private 🔲 India	
County	14. 1527 E 1505 E 54. 100	Owner rederic Ed Suite Ed Trivate Ed Trivate	
Pit	Below-grade tank		
Type: Drilling Production Disposal SEPARATOR	Volume:bbl_Type of fluid:		
Workover ☐ Emergency ☐	Volume:bbl_Type of fluid: Construction materia:		
Lined Unlined 🖾	Double-walled, with leak ditection? Yes 11	rat, explain why not.	
Liner type: Synthetic Thickness mil Clay			
Pit Volumebbl			
	Less than 50 feet	(20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points) 0	
high water elevation of ground water.)	100 feet or more	(0 points)	
	Yes	(20 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)	
water source, or less than 1000 feet from all other water sources.)	140	(o points)	
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points) 0	
anguine sames, anones, and personnel and specimen watersourses.	1000 feet or more	(0 points)	
	Ranking Score (Total Points)	0	
Tethic is a mit alcourse (1) ottoch a diagram of the facility showing the mit	a relationship to other agricument and touks. (2) In		:f
If this is a pit closure: (1) attach a diagram of the facility showing the pit's			
your are burying in place) onsite \(\square\) offsite \(\square\) If offsite, name of facility_			
remediation start date and end date. (4) Groundwater encountered: No 🖾		ft. and attach sample results. (5	<i>י</i>)
Attach soil sample results and a diagram of sample locations and excavation	A.T. 0407	- 15 27 20 20 20 20 20 20 20 20 20 20 20 20 20	
Additional Comments: PIT LOCATED APPROXIMATEL		VELL HEAD.	<u> </u>
PIT EXCAVATION: WIDTH N/Aft., LENGTH	N/A ft., DEPTH N/Aft	FERMO	<u> </u>
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, C	COMPOST: , STOCKPILE: , OTHER	(explain)	
Cubic yards: N/A			4
BEDROCK BOTTOM, STEEL TANK TO BE INSTAI	LLED	The state of the s	SI
		V.	3 }∕
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify th	at the above-described pit or below-grade t	tank
has been/will be constructed or closed according to NMOCD guideline	es ⊠, a general permit □, or an alternative OC	D-approved plan	
Date: 12/05/05			
PrintedName/Title Jeff Blagg - P.E. # 11607	Signature Signature		
Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations.			
Approval: Printed Name/Title Approval: Printed Name/Title	ignature SM 8M	Date: FEB 2 8 2006	

	BLAC	G ENGI	NEERING	, INC.	1.00	ATION NO.	1 1 1
CLIENT: BP	P.O. BOX			•	113	CATION NO	B1715
		(505) 632		• •	i	CR NO:	14500
FIELD REPORT	: PIT CL	OSURE	VERIFI	CATIO	N PAG	iE No:	of
LOCATION: NAME: HUBBA	ro us	WELL#:	G TYPE	5EP.	DATE	STARTED: _	12/1/05
QUAD/UNIT: A SEC: 30	TWP: 32N RNO	s: IW PM:	WY CNTY: 5	ST: NY	DATE	FINISHED: _	
QTR/FOOTAGE: 500'N	80/E NI	EINE CONTE	RACTOR: POS	(MEMO)		RONMENTAL SIALIST:	WV
EXCAVATION APPROX				.,,	JBIC YARI	DAGE:	74
_	67-51				OD: _	CLOSE A	75 15
LAND USE: RANGE -	Bim	LEASE:	NM07313	7	FORMAT	10N:	PC
FIELD NOTES & REMAR			(IMATELY _ Z				
DEPTH TO GROUNDWATER: 2/00			21,000		URFACE WA	TER:	000
NMOCD RANKING SCORE:	NMOCD TPH	CLOSURE STD:	<i>5,000</i> PF			, ,	
SOIL AND EXCAVATION	N DESCRIPT	ION:		OVM CALIB.			RF = 0.52
		 !		TIME: _/1:45			,
SOIL TYPE: SAND SILTY SAN	D / SILT / SILTY	CLAY / CLAY /	GRAVEL / OTHE	R BEDRE	< < S/	anost or	シモー
SOIL COLOR: DIZ, YELL. A COHESION (ALL OTHERS): NON CO	TO DIESIVE DELIGHTLY			<u>BEORSCK-</u> COHESIVE	LT , TO	DK. GR.	<u>w.</u>
CONSISTENCY (NON COHESIVE SO							
PLASTICILY (CLAYS): NON PLASTIC				HIGHLY PLAST	IC		
D ENSITY (COHESIVE CLAYS & SILTS MOISTURE: DRY / SLIGHTLY MOIST						(co	SED
DISCOLORATION/STAINING OBSER	ED: YES NO EXP	LANATION - E	STIRE TEST				
HC ODOR DETECTED: (TEST NO E)		T HOLE	+ own.	sompli.			
SAMPLE TYPE: GRAB/ COMPOSITE ADDITIONAL COMMENTS:	-# OF PTS. —	FLE FROM	SOIL ARE	Z REDDO	CK. B	FORSCK	- 50F5
	HARD SLIGHT						
/ BOTTOM IN	Same PIT						
SCALE		FIE	ELD 418.1 CALC		I		
SCALE SAMP. TIN			WEIGHT (g)		DILUTION	READING	CALC. (ppm)
SCALE		FIE			DILUTION	READING	
SCALE SAMP. TIN	ER P	LAB NO.	WEIGHT (g)			READING	CALC. (ppm)
SCALE SAMP. TIN	ER P	LAB NO.	WEIGHT (g)				CALC. (ppm)
SCALE SAMP. TIN	ER P	LAB NO.	WEIGHT (g)				CALC. (ppm)
SCALE SAMP. TIN O FT PIT PERIMET	ER N T.H.~4'	LAB NO. OREA SAMPLE	WEIGHT (g) VM DING FIELD HEADSPACE (ppm)				CALC. (ppm)
SCALE SAMP. TIN O FT PIT PERIMET	ER PN T.H.~4' B.P.P.	COREASAMPLE ID 1 @ 3 2 2 @	WEIGHT (g) VM ADING FIELD HEADSPACE				CALC. (ppm)
SCALE SAMP. TIN O FT PIT PERIMET VECL HEAD 8500	ER PN T.H.~4' B.P.P.	COREASAMPLE ID 1 @ 3 2 @ 3 @	WEIGHT (g) VM DING FIELD HEADSPACE (ppm)				CALC. (ppm)
SCALE SAMP. TIN O FT PIT PERIMET	ER N T.H.~4'	COREASAMPLE ID 1 @ 3 2 2 @	WEIGHT (g) VM DING FIELD HEADSPACE (ppm)				CALC. (ppm)
SCALE SAMP. TIN O FT PIT PERIMET VECL HEAD 8500	ER PN T.H.~4' B.P.P.	COREA SAMPLE ID 1 @ 3 ' 2 @ 3 @ 4 @ 4 @	WEIGHT (g) VM DING FIELD HEADSPACE (ppm)	mL FREON	PIT F		CALC. (ppm)
SCALE SAMP. TIN O FT PIT PERIMET WELL HEAD SEP.	ER N T.H. N4' B.P.D.	COREA SAMPLE ID 1 @ 3 ' 2 @ 3 @ 4 @ 4 @	WEIGHT (g) VM DING FIELD HEADSPACE (ppm)	mL FREON	PIT F	PROFIL	CALC. (ppm)
SCALE SAMP. TIN O FT PIT PERIMET VECL HEAD 8500	ER N T.H. N4' B.P.D.	COREA SAMPLE ID 1 @ 3 ' 2 @ 3 @ 4 @ 4 @	WEIGHT (g) VM DING FIELD HEADSPACE (ppm)	mL FREON	PIT F	PROFIL	CALC. (ppm)
SCALE SAMP. TIN O FT PIT PERIMET WELL HEAD SEP.	ER N T.H. N4' B.P.D.	COREA SAMPLE ID 1@3' 2@3@4@5@	WEIGHT (g) VM ADING FIELD HEADSPACE (ppm) 152.	mL FREON	PIT F	PROFIL	CALC. (ppm)
SCALE SAMP. TIME O FT PIT PERIMET WELL HEAD SEP. P.O. NZ Mercer	ER N T.H. N4' B.P.D.	LAB NO. OREA SAMPLE ID 1@3' 2@3@4@5@	WEIGHT (g) VM ADING FIELD HEADSPACE (ppm) 152.	mL FREON	PIT F	PROFIL	CALC. (ppm)
SCALE SAMP. TIN O FT PIT PERIMET LED SEP. D. NZ	ER N T.H. N4' B.P.D.	LAB S LAB S SAMPLE ID 1 @ 3 2 @ 3 @ 4 @ 5 @	WEIGHT (g) VM ADING FIELD HEADSPACE (ppm) ISZ. O	mL FREON	PIT F	PROFIL	CALC. (ppm)
SCALE SAMP. TIME O FT PIT PERIMET WELL HEAD SEP. P.O. NZ Mercer	ER N T.H. N4' B.P.D.	LAB NO. OREA SAMPLE ID 1@ 3' 2@ 3@ 4@ 5@ LAB S	WEIGHT (g) VM ADING FIELD HEADSPACE (ppm) ISZ. O AMPLES NALYSIS TIME IX (50,58) IS IC EX (80,28) "	mL FREON	PIT F	PROFIL	CALC. (ppm)
SCALE SAMP. TIN O FT PIT PERIMET WELL HEAD SEP. P.D. NZ Meter P.D. NZ	ER PN T.H. N4' B.P.P. 21	LAB NO. OREA SAMPLE ID 1@ 3 2@ 3@ 4@ 5@ LAB S SAMPLE AI OF TP # 6TT # 6TT # 6TT	WEIGHT (g) VM ADING FIELD HEADSPACE (ppm) 152. C AMPLES NALYSIS TIME THE (SOLIS) " LSCIOE" "	mL FREON	PIT F	PROFIL	CALC. (ppm)
SCALE SAMP. TIN O FT PIT PERIMET P.D. NZ P.D. = PIT DEPRESSION; B.G. = BELOW T.H. = TEST HOLE; ~ = APPROX; T.B. =	ER N T.H. N4' 8.P.J.	LAB NO. OREA SAMPLE ID 1@ 3 2@ 4@ 5@ LAB S. SAMPLE AID 10 TP 10 GTT	WEIGHT (g) VM ADING FIELD HEADSPACE (ppm) 152. C AMPLES NALYSIS TIME 12 (\$250 15 10 EX (\$2	mL FREON	PITF	PROFIL	CALC. (ppm)



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 3'	Date Reported:	12-05-05
Laboratory Number:	35307	Date Sampled:	12-01-05
Chain of Custody No:	14500	Date Received:	12-02-05
Sample Matrix:	Soil	Date Extracted:	12-02-05
Preservative:	Cool	Date Analyzed:	12-05-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	886	0.2
Diesel Range (C10 - C28)	6.0	0.1
Total Petroleum Hydrocarbons	892	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Hubbard LS #6 Separator Pit Grab Sample.

Analyst C. Open

Mister m Walter



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 3'	Date Reported:	12-05-05
Laboratory Number:	35307	Date Sampled:	12-01-05
Chain of Custody:	14500	Date Received:	12-02-05
Sample Matrix:	Soil	Date Analyzed:	12-05-05
Preservative:	Cool	Date Extracted:	12-02-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	1,170	1.8	
Toluene	5,190	1.7	
Ethylbenzene	931	1.5	
p,m-Xylene	5,530	2.2	
o-Xylene	1,990	1.0	
Total BTEX	14,810		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery	
	Fluorobenzene	97.0 %	
	1,4-difluorobenzene	97.0 %	
	Bromochlorobenzene	97.0 %	

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Hubbard LS #6 Separator Pit Grab Sample.

Alaur C. Commen

Anwhen Walles
Review



Chloride

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 3'	Date Reported:	12-05-05
Lab ID#:	35307	Date Sampled:	12-01-05
Sample Matrix:	Soil	Date Received:	12-02-05
Preservative:	Cool	Date Analyzed:	12-05-05
Condition:	Cool and Intact	Chain of Custody:	14500

Parameter

Concentration (mg/Kg)

Total Chloride

33.8

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Hubbard LS #6 Separator Pit Grab Sample.

Analyst Mustine M Walley

Review