

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Company3a. Address
PO BOX 4289 Farmington NM 874993b. Phone No. (include area code)
(505)326-95974. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 SOUTH 2100 WEST
UL: K, Sec: 34, T: 30N, R: 5W

5. Lease Serial No.

NM012332

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
SAN JUAN 30-5 UNIT

8. Well Name and No.

SAN JUAN 30-5 UNIT 74

9. API Well No.

30-039-22754

10. Field and Pool, or Exploratory Area

Gobernador Pictured Cliffs/Blanco Mesa

11. County or Parish, State

RIO ARRIBA
NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DHC
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective 5/24/2006, this well changed from dual completion to downhole commingled well producing from the Gobernador Pictured Cliffs and Blanco Mesaverde. Tbg now set @ 5899'. DHC 1761AZ. Daily summary report is attached.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Juanita Farrell

Title Regulatory Analyst

Signature

Date 06/02/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

JUN 21 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMCCD

Regulatory Summary

SAN JUAN 30 5 UNIT #074

Reconfigure Tubing/Components, 5/17/2006 00:00

API / UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392275400	RIO ARRIBA	NEW MEXICO	NMPM-30N-05W-34-K	1,979.99	S	2,100.07	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,852.00	36° 46' 1.92" N	107° 20' 45.6036" W	6/27/1981	11/7/1981			

5/17/2006 07:00 - 5/17/2006 00:00

Last 24hr Summary

R/D JSA. R/U Expert downhole slickline unit. gih w 1.5" imp blk. tag fill at 6078' WLM. could not run 1.85" guage ring passed 2007'. hit tight space. r/d slickline unit.
 miru Key 65, eq, and air pkg.
 load MV sting with 2 % KCL.
 ND dual WHD. NU bop, r/u 1.25" tools, offset rams
 Start pulling 1.25" tubing.
 Secure well/rig. SION.

5/18/2006 07:00 - 5/18/2006 17:00

Last 24hr Summary

R&D JSA/LOTO, prep rig.lay out second 3" blow line
 lydn & tally 1.25" tubing. 110 jts
 change tools from 1.25" to 2 3/8" . install offset rams, check hanger for movement. OK. install regular rams. blow down MV tubing. pump 10 bbls 2% kcl.
 pulled 127 jts of 2", lydn seal assembly. finish pooh w 69 jts. Total pulled - 196 jts, subs and SN= 6023' of 2.375", 4.73# J-55 EUE 8 rd tubing.
 Gih w notched collar, string float, and tubing to top of packer.
 secure rig and well. SION.

5/19/2006 07:00 - 5/19/2006 16:00

Last 24hr Summary

R/D JSA/LOTO. PREP RIG/WELL
 Gih w tubing, tag fill at 6069, 198 jts.
 R/U swivel, clean out to PBTB. 6125, cir clean.
 set out swivel, start pooh w tubing.
 secure rig/ well. SIFWE

5/22/2006 07:00 - 5/20/2006 15:30

Last 24hr Summary

R/D JSA LOTO. Prep rig/ well.
 fin pooh w tubing. lydn notched collar and string float.
 Start in hole with expendable check, F nipple, drifting tubing. ran 50 jts - 20 would not drift. it was decided to change out the entire string.
 POOH lydn old tubing. Shut down due to high winds
 secure rig/well SION.

5/23/2006 07:00 - 5/23/2006 15:30

Last 24hr Summary

R/D JSA/LOTO, Prep rig/well.
 ran enough tubing in hole to lay down without overloading safety trailer. lydn total of 123 joints, 2 3/8", 4.7# J-55, 8rd.
 w/o new pipe.
 gih w expendable check, 1.81" F nipple, and tubing, tallying and drifting. pu 190 jts.
 secure well/rig.SION

5/24/2006 09:00 - 5/24/2006 15:30

Last 24hr Summary

R/D JSA/LOTO, Prep rig and well
 pooh w 80 jts
 rih with remaining old tubing.
 lydn old tubing.
 lunch
 fin gih w 2 3/8" expendable check vlv, 1.81" F nipple, 191 jts, 2 3/8", 4.7#, J-55, 8rd tubing. Ran 5886' set at 5899'. Landed hanger. Drifted all pipe and hanger.
 ND BOP, NU WHD.
 Drop ball, open check vlv, cir hole clean.
 RD EQ/RIG. FINAL REPORT