Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103							
District I	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.							
1625 N. French Dr., Hobbs, NM 88240 District II	ON CONCEDIATION DURING	30-039-24642							
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease							
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE 🔀							
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.							
87505									
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIED	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name SIMMS COM 1876							
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number: #6							
2. Name of Operator	9. OGRID Number: 013925								
BLACK HILLS GAS RESORC									
3. Address of Operator: c/o Age		10. Pool name or Wildcat East Blanco Pictured Cliffs 72400							
3104 N. Sullivan, Farmington, N	W1 8/401 303-32/-43/3	NE/4							
4. Well Location									
Unit Letter B: 790 fee	et from the North line and 1500 feet from the Ea	st_line							
Section 24		MPM Rio Arriba County							
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7068' GL									
Pit or Below-grade Tank Application 🔲 o									
Pit typeDepth to Groundwater	Distance from nearest fresh water well Distance from nea								
Pit Liner Thickness: 12 m									
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data							
NOTICE OF II PERFORM REMEDIAL WORK [ TEMPORARILY ABANDON [ PULL OR ALTER CASING [	PLUG AND ABANDON REMEDIAL WORLD COMMENCE DR	ILLING OPNS. P AND A							
OTHER:	□ OTHER: REC	COMPLETE TO PICTURED CLIFFS 🔽							
	pleted operations. (Clearly state all pertinent details, ar								
of starting any proposed w	ork). SEE RULE 1103. For Multiple Completions: A								
or recompletion.									
	ls Permit Clean-up Program.	a 4000° to 1500 mai OV Paget nlm (2)							
	okr & set @ 3735'. Pressure test from 3735' to 50'-surface to 1500 psi-OK. Sq FRTC perfs w								
test sq job to 600 psi-OK.	oo -surface to 1300 psi-Ok. Sq FKTC peris w	741 SX Clit. Dim out clit & piessure							
	57', 3762'-66', 3768'-70' w/2-0.41" spf. Frac	PC down 2-7/8" N-80 frac string							
	foam. Clean out after frac to PBTD 4039'. La								
w/1.78" "R" nipple @ 3746'.		55 18 15 16 52							
		Man							
		Som and some							
		E Miles							
The second second									
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or plosed according to NMOCD guidelines \( \begin{align*} \begin{align*} \begin{align*} \lefta \delta \d									
and 'A		18 #15 p. 4.54							
SIGNATURE Mike Pippin	E-mail address: mike@pippinllc.com Telep	hone No.: 505-327-4573							
, .,									
APPROVED BY:  Conditions of Approval (if any):	Planueva TITLE TITLE GAS IN	SPECTOR, DIST. DATE DATE							

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised (-1-89

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICTED

West

DESTRICT!
P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

NAME OF TAXABLE PARTY	M' VESC' LAM EVAIN	All Dist	anças must be fr	um the outer bound	laries of the sec	<b>don</b>			į	
Operator Black H	ills Gas Reso	urces		SIMIS	СОМ				veli No.	
Unit Latter	Section	Township	——— <u>—</u>	lange			Сошту			
В	24	30	N	4 W		NMP		Rio	Arriba	46
cami Footage Lo	cation of Well:						<u> </u>			
790	feet from the	North	line and	1500		bet from	the	Cast	1104	
ented level Elev.		red Cliffs		Pool	Dist				odicated Acre	-
7068	se the acronge dedicate				co Picture		ms_		60 NE/4	Acres
2. Fm	ons then one lease is del	licated to the well, famus ownership is	outline each sad i	dentify the ownership	p thereof (hoth an	to work	olidated by	/ commu		
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	with will be assigned to a non-standard wait, eth					nitimic	a, forced	pooting.	or otherwise)	
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