

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other 070 FARMINGTON NM

2. Name of Operator Huntington Energy, L.L.C.

3a. Address 6301 Waterford Blvd., Suite 400

3b. Phone No. (include area code) 405-840-9876 x129

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24, T25N-R7W SESW Lot N, 1195' FSL & 1570' FWL

5. Lease Serial No.
NMSF 078879

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Canyon Largo Unit

8. Well Name and No.
Canyon Largo Unit 453

9. API Well No.
30-039-27583

10. Field and Pool, or Exploratory Area
~~Basin Dakota~~ Devil's Fork; Gallup Assoc

11. County or Parish, State
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Gallup Recompletion Detail:

6/8/06: SICP: 120#; SITP: 100#. Bleed down tbg & csg, unseat pump & pull rods. Kill tbg w/20 bbls 2% KCL. ND wellhead, pull tbg hanger, rel tbg anchor, re-land tbg. NU BOP. Pull tbg hanger. Pump 5 bbls wtr down tbg' drop standing valve. Test tbg to 1000#. OK. SI & secure well. SDFN.

6/9/06: Run sandliner in hole, latch onto standing valve; could not pull standing valve. Work sandline for 2-3 hrs. Could not work valve free. Drop sandline cutter & cut sandline. Pull sandline, RU & pull 2 3/8" tbg. Could not pull tbg anchor into BOP. Pull stripping rubber; BOP packed w/paraffin. Clear BOP of paraffin, run tbg hanger & land tbg. Close pipe rams, install stripping rubber. SI & secure well. SDFWE.

6/12/06: SICP: 850#; SITP: 450#. Bleed down tbg & csg. Pull tbg hanger, RU hot oil truck and hot oil BOP & casing w/70 bbls of oil. Then run 5 bbls hot oil thru sales line to separator. Run 2.5 bbls of hot oil thru each casing valve. RU wireline & run gague ring to 7345'. Set Composite BP at 6795'. RD wireline. RU & RIH w/2 3/8" tbg. RD floor, ND BOP. Set tbg anchor w/15000# tension & land tbg. (used 40 bbls of wtr to kill well while running tbg). PU & prime pump. Run 168 3/4" rods. PU & install polish rod & stuffing box. Leave well open to sales line & SDFN.

6/13/06: Resume running rods. Seat & test pump to 500#. OK. Space out & hang rods on. Tubing: Ran 202 jts of 2 3/8" 4.7# J-55 8rd EUE tbg. Set at 6596' w/a 15' mud anchor on bottom. Tbg anchor was run w/182 jts above & 20 jts below. Set at 5944'. Seating Nipple (ID=1.789) was run on top of the mud anchor. Set at 6580'.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Catherine Smith	Title Land Associate
Signature <i>Catherine Smith</i>	Date 06/13/2006
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JUN 27 2006

NMOC

FARMINGTON FIELD OFFICE