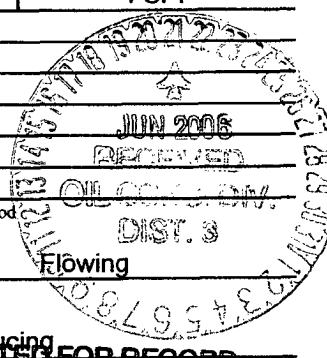


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion: <input checked="" type="checkbox"/> New <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resv. <input type="checkbox"/> Other <u>"This is part of the Permit Clean-up program for Black Hills Gas Resources, Inc."</u>						5. Lease Serial No. <b>MDA 701-98-0013 Tract 4</b>																																																													
2. Name of Operator <b>Black Hills Gas Resources, Inc. c/o Mike Pippin LLC (Agent)</b>						6. If Indian, Allottee or Tribe Name <b>Jicarilla Apache Tribe</b>																																																													
3. Address <b>3104. N. Sullivan, Farmington, NM 87401</b>				3a. Phone No. (include area code) <b>505-327-4573</b>		7. Unit or CA Agreement Name and No. <b>Jicarilla 29-02-04 No. 21</b>																																																													
4. Location of Well (Report locations clearly and in accordance with Federal requirements) *  At surface <b>1105' FNL &amp; 1085' FWL (NWNW) Unit D</b>  At top prod. interval reported below <b>1121' FNL &amp; 1087' FWL (NWNW) Unit D</b>  At total depth <b>1675' FNL &amp; 1894' FEL (SWNE) Unit G</b>						8. Lease Name and Well No. <b>Jicarilla 29-02-04 No. 21</b>																																																													
14. Date Spudded <b>05/04/04</b>		15. Date T.D. Reached <b>05/14/05</b>		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>07/20/05</b>		9. API Well No. <b>30-039-27674</b>																																																													
18. Total Depth: MD <b>6208'</b> TVD <b>3991.5'</b>		19. Plug Back T.D.: MD <b>1700'</b> TVD <b>1700'</b>		20. Depth Bridge Plug Set: MD <b>1700'</b> TVD <b>1700'</b>		10. Field and Pool, or Exploratory <b>La Jara Canyon Tertiary</b>																																																													
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>INDUCTION, DENSITY, CBL</b>						11. Sec., T., R., M., or Block and Survey or Area <b>D 4 T29N R02W</b>																																																													
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)						12. County or Parish <b>Rio Arriba</b>																																																													
23. Casing and Liner Record (Report all strings set in well)						13. State <b>NM</b>																																																													
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25. Producing Intervals				26. Perforation Record																																																															
Formation		Top		Bottom		Perforated Interval		Size		No. Holes		Perf. Status																																																							
A) San Jose		1564'		1621'		564'-66', 1589'-91', 1594'-9'		0.36"		56		4 SPF																																																							
B) San Jose		1540'		1550'		604'-06', 1612'-14', 1617'-2'		0.36"		40		4 SPF																																																							
C) San Jose		1540'		1550'		1540' - 1550'		0.36"		40		4 SPF																																																							
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.																																																																			
Depth Interval				Amount and type of Material																																																															
1564' - 1621'				Fraced w/71,000# sand in foam																																																															
28. Production - Interval A																																																																			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method																																																										
07/20/05	07/18/05		→		274				Flowing																																																										
Choke Size	Tbg. Press. Flwg. PSI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status																																																											
			→																																																																
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Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method																																																										
			→						JUN 19 2006																																																										
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	FARMINGTON FIELD OFFICE																																																										
			→						BY <u>[Signature]</u>																																																										



NMOCB

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vent

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Nacimiento	2466'
				Ojo Alamo	3634'
				Kirtland	3812'
				Fruitland	4054'
				Pictured Cliffs	4280'

## 32. Additional remarks (include plugging procedure):

JICARILLA 29-02-04 #21 Tertiary

## 33. Circle enclosed attachments:

- |                                                       |                    |               |                       |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis   | 7. Other:     |                       |

## 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)

Signature *Mike Pippin* Date May 9, 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.