5 Lease			
UNITED STATES			NMSF-079186
DEPARTMENT OF THE INTERIOR			NWIST-079180
BUREAU OF LAND MANAGEMENT			
CHAIDDA NOBICEC AND DEDODEC ON MEN I C			6. If Indian, Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different			7. Unit Agreement Name
reservoir. Use "APPLICATION FOR PERMIT" for such proposals)			2006 JUN 12 sw4811 03
1. Oil Well [] Gas Well [] Other []			8. Well Name and No. RECEIVED
GAS WELL			BREECHTE' 8504
2. Name of Operator:			
Caulkins Oil Company 3. Address of Operator: (505) 334, 4232			30-039-27676-00C1  10. Field and Pool, Exploratory Area
(303) 334-4323			7/599 723/9 6460 BASIN DAKOTA, MESA VERDE, TOCITO
1409 W. Aztec Blvd. Ste B7, Aztec, NM 87410  4. Location of Well (Footage, Sec., Twp., Rec.)			11. Country or Parish, State
705' F/N 2270' F/W SEC. 5-26N-6W			Rio Arriba Co., New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION			
[] Notice of I	Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report		[X]Recompletion	[ ] New Construction
		[ ] Plugging Back	[] Non-Routine Fracturing
[ ] Final Abandonment Notice		[ ] Casing Repair [ ] Altering Casing	[ ] Water Shut-Off [ ] Conversion to Injection
			Dispose Water
17. Describe Proposed or Completed Operations:			
4-23-06 Rigged up.			
thru	thru T. O. H. with 2 3/8" tubing.		Missi anne
5-9-06	Rigged up wireline crew.		
Ran log to determine if Tocito perforation were correct. Ok.			E ON SOM.
	Run retrievable bridge plug to 6815'.		C Mar s S
Re-perforated Tocito zo Rigged down wireline c		e, 6800' – 6582', with 20 select fire shots.	
		ew.	
	Frac'd zone with 38,040#	40# 20/40 Brady sand plus 4,620# 20/40 flex sand and 11,058 mscf 70 Q foam.	
Flowed well back overnight and tested, 4-27-06 Ihour test through 3/4" choke, 782 MCF/D, 3.2 BBL/D oi water 1.5 BBL/D.  Rigged up wireline crew.			igh 3/4" choke, 782 MCF/D, 3.2 BBL/D oil,
Ran retrievable bridge plug set at 5601'.			
Activities of the property of the poor of			
(continued on page 2)			
NOTE: The format is issued in lieu of U.S. BLM Form 3160-5			
18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT			
SIGNED: Most 2 Wagne TITLE: Superintendent DATE: June 8,200 ED FOR RECORD			
ROBERT L. VERQUER LUN 15 2006			
APPROVED BY: TITLE: DATE: FARMINGTON FIELD OFFICE CONDITIONS OF APPROVAL, IF ANY			



Caulkins Oil Company BLM Sundry Notice Breech "E" 850 June 7, 2006 Page 2

Perforated Mesa Verde zone, 5479' – 4822', with 40 select fire shots.

Rigged down wireline crew.

Rigged up BJ Services.

Frac'd Mesa Verde zone with 12,280# 14/30 lite prop and 3,060# 20/40 flex sand with 7,414 mscf 70 Q foam.

Flowed well back overnight.

T. I. H. with 2 3/8" tubing with retrieving head, cleaned out to 5601' with air package.

Tested Mesa Verde zone through 3/4" choke 1 hour test, 5-1-06, 449 MCF/D, 1 BBL/D oil, trace water.

Latched onto retrievable bridge plug and T. O. H.

T. I. H. with 2 3/8" tubing with retrieving head.

Cleaned out to retrievable bridge plug set at 6815'.

Latched onto plug and T. O. H.

T. I. H. with 2 3/8" production tubing.

Cleaned out to TD at 7617'.

Landed tubing on doughnut at 7519'.

Nippled up wellhead.

Rigged down and moved.