Form 3160-4 (February 2005) UNITED STATES
DEPARTMENT OF THE INTERIOR FORM APPROVED OMBNO, 1004-0137 BUREAU OF LAND MANAGEMENT Expires: March 31, 2007 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Lease Serial No. NMSF 078881 Oil Well Gas Well Dry Other JUN 20 6. If Indian, Allottee or Tribe Name la. Type of Well New Well Work Over Deepen Plug Back Diff. Resvr., b. Type of Completion: Unit or CA Agreement Name and No. RECEIVED Other Canyon Largo Unit Name of Operator Huntington Energy, L.L.C. 070 FARMINGTON RM Lease Name and Well No. Canyon largo Unit #463 Address 6301 Waterford Blvd., Suite 400, Oklahoma City, OK 3a. Phone No. (include area code) AFI Well No. 405-840-9876 30-039-29361 73118 10. Field and Pool, or Exploratory Location of Well (Report location clearly and in accordance with Federal requirements)* Basin Dakota At surface SWNE Lot G, 1825' FNL & 2435' FEL Sec., T., R., M., on Block and Survey or Area Sec 11-25N-7W At top prod. interval reported below same County or Parish 13. State At total depth same NM Rio Arriba 16. Date Completed 14. Date Spudded 15. Date T.D. Reached Elevations (DF, RKB, RT, GL)* 02/15/2006 01/09/2006 01/21/2006 D& A Ready to Prod. 6394' KB 18. Total Depth: MD 7045 19. Plug Back T.D.: MD Depth Bridge Plug Set: MD TVD TVD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Was well cored? √ No Yes (Submit analysi
Yes (Submit report) Yes (Submit analysis) Was DST run? ✓ No GR, CCL CBL, PEX Directional Survey? ✓ No Yes (Submit copy) 23. Casing and Liner Record (Report all strings set in well) No. of Sks. & Type of Cement Stage Cementer Slurry Vol. (BBL) Wt. (#/ft.) Bottom (MD) Amount Pulled Hole Size Size/Grade Top (MD) Cement Top* Depth 260 sx 12 1/4" 8 5/8" 23# Surface 330 55 Cir 17 bbls Surface 700 sx 7042 7 7/8" 4 1/2" 11.6# Lead 244 Cir 144 bbls Tail 900 sx 235 24 Tubing Record Depth Set (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Size Size Depth Set (MD) Packer Depth (MD) 6780' 2 3/8" 25. Producing Intervals Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status A) 6661 6933 6661-6904 Dakota .41" 96 Active B) $\overline{0}$ Dì 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Amount and Type of Material 60,000 gals Delta Foam Frac 200 placing 100,000 lbs CRC20/40 6661-6904 28. Production - Interval A Gas MCF Oil Gravity Corr. API Date First Test Produ Water BBL Gas Oil BBL Production Method Gravity Produced 117 21 35 Flowing 05/23/2006 05/25/2006 24 Gas MCF Water Gas/Oil Ratio Oil BBL Well Status

*(See instructions and spaces for additional data on page 2)

24 Hr.

Test Production

24 Hr.

Rate

21

Oil BBL

Oil BBL

117

Gas

35

Water

BBL

Water BBL

Rate

Csg. Press

Tested

Csg. Press

500

Tbg. Press.

Flwg.

28a. Production - Interval B

Test

Date

Tbg. Pres

Flwg.

SI

SI 120

Choke

24/64

Date First

Produced

Choke

Size

Size

JUN 2 9 2006



5571

Oil Gravity Corr. API

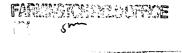
Gas/Oil Ratio

Gas Gravity

Well Status

Active

Production Method



	ction - Inter	val C								
Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
hoke lize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
8c. Produ	uction - Inte	rval D								
Pate First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
hoke iize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Weil Status		
29. Disp Solo		ias (Sold, 1	ised for fuel,	vented, et	c.)			<u>+</u>		
Show tests.	w all impor	tant zones	(Include Aq of porosity val tested, cu	and conter	nts thereof: i, time tool o	Cored intervapen, flowing	als and all drill-ster and shut-in pressure	n	ntion (Log) Markers	
Formation		Тор	Bottom		Descriptions, Contents, etc.				Name	Top Meas. Depth
Dakota 32. Add	litional rem	6661	6933	sil, į	gas & wtr-l	-fg, mg in lo bearing, sha	wer part, sI-v arg	Kirkla Fruitla Picture Lewis Huerfi Mesav Mance	nd and' ed Cliffs Shale anito eerde os ara/Gallup horn eros	1622 1804 2030 2300 2392 2694 3879 4799 5748 6550 6616 6661 6933
	Electrical/M	lechanical	been attach Logs (1 full gging and ce	set req'd.)		in the appropr Geologic Rep Core Analysi		ort Direct	tional Survey	
34. The	ereby certify	that the fo	oregoing and	attached in	nformationi	s complete and	d correct as determi	ned from all av	ailable records (see attached instr	uctions)*
Nan	ne (please p	orini) Cat	herine Smi	ith		H		nd Associate		
Sig	gnature		#ZOw	<u>۔</u>	WM.	MP	Date	21/2006		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.