

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other ☐ **RECEIVED**

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other \_\_\_\_\_

2. Name of Operator **Huntington Energy, L.L.C.** **070 FARMINGTON NM**

3. Address **6301 Waterford Blvd., Suite 400, Oklahoma City, OK 73118** 3a. Phone No. (include area code) **405-840-9876**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **SWNE Lot G, 1825' FNL & 2435' FEL**  
At top prod. interval reported below **same**  
At total depth **same**

5. Lease Serial No. **NMSF 078881**

6. If Indian, Allottee or Tribe Name \_\_\_\_\_

7. Unit or CA Agreement Name and No. **Canyon Largo Unit**

8. Lease Name and Well No. **Canyon Largo Unit #463**

9. AFI Well No. **30-039-29361**

10. Field and Pool, or Exploratory **Basin Dakota**

11. Sec., T., R., M., on Block and Survey or Area **Sec 11-25N-7W**

12. County or Parish **Rio Arriba** 13. State **NM**

14. Date Spudded **01/09/2006** 15. Date T.D. Reached **01/21/2006** 16. Date Completed **02/15/2006**  
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\* **6394' KB**

18. Total Depth: MD **7045'** 19. Plug Back T.D.: MD **MD** 20. Depth Bridge Plug Set: MD **MD**  
TVD **TVD** TVD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **GR, CCL CBL, PEX**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	23#	Surface	330'		260 sx	55	Cir	17 bbls
7 7/8"	4 1/2"	11.6#	Surface	7042'	Lead	700 sx	244	Cir	144 bbls
					Tail	900 sx	235		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	6780'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>Dakota</b>	<b>6661</b>	<b>6933</b>	<b>6661-6904</b>	<b>.41"</b>	<b>96</b>	<b>Active</b>
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
<b>6661-6904</b>	<b>60,000 gals Delta Foam Frac 200 placing 100,000 lbs CRC20/40</b>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<b>05/23/2006</b>	<b>05/25/2006</b>	<b>24</b>	<b>→</b>	<b>21</b>	<b>117</b>	<b>35</b>			<b>Flowing</b>
<b>Choke Size 24/64</b>	<b>Tbg. Press. Flwg. SI 120</b>	<b>Csg. Press. 500</b>	<b>24 Hr. Rate →</b>	<b>Oil BBL 21</b>	<b>Gas MCF 117</b>	<b>Water BBL 35</b>	<b>Gas/Oil Ratio 5571</b>	<b>Well Status</b>	<b>Active</b>

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<b>→</b>						
<b>Choke Size</b>	<b>Tbg. Press. Flwg. SI</b>	<b>Csg. Press.</b>	<b>24 Hr. Rate →</b>	<b>Oil BBL</b>	<b>Gas MCF</b>	<b>Water BBL</b>	<b>Gas/Oil Ratio</b>	<b>Well Status</b>	

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUN 29 2006

NMOC

FARMINGTON OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Dakota	6661	6933	Ss, lt-dk gy, vf-fg, mg in lower part, sl-v arg, sil, gas & wtr-bearing, shale partings	Ojo Alamo	1622
				Kirkland	1804
				Fruitland'	2030
				Pictured Cliffs	2300
				Lewis Shale	2392
				Huerfano	2694
				Mesaverde	3879
				Mancos	4799
				Niobrara/Gallup	5748
				Greenhorn	6550
				Graneros	6616
				Dakota	6661
				Morrison	6933

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)    ☐ Geologic Report    ☐ DST Report    ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification    ☐ Core Analysis    ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Catherine Smith

Title Land Associate

Signature

Catherine Smith

Date 06/21/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.