Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

## SUNDRY NOTICES AND DEPORTS ON WELLS

OMB No. 1004-0135 Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS		NM-09867
Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or Tribe Name
		7 If I i i O I O I O I O I O I O I O I O I O
SUBMIT IN TRIPLICATE - Other instructions on reverse side		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well		NMNM-99478
Oil Well X Gas Well Other		8. Well Name and No.
2. Name of Operator		Miller Gas Com B #1E
Yates Petroleum Corporation		9. API Well No.
3a. Address 3b. Phone No. (include area code)		30-045-24718
105 S. 4th Str., Artesia, NM 88210       505-748-1471         4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)		10. Field and Pool, or Exploratory Area  Basin Dakota
		11. County or Parish, State
1835'FSL & 1120'FWL of Section 20-T30N-R13W (Unit L, NWSW)		San Juan County, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO	) INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION		N
Acidize	Deepen Product	ion (Start/Resume) Water Shut-Off
Notice of Intent Alter Casing	Fracture Treat Reclama	
X Subsequent Report Casing Repair	New Construction Recomp	Other Squeeze
Change Plans	Plug and Abandon Tempor	arily Abandon Fruitland perfs, back
Final Abandonment Notice Convert to Injecti	on Plug Back Water D	Disposal to original Dakota
following completion of the involved operations. If the operation results in a testing has been completed. Final Abandonment Notices shall be filed onli determined that the site is ready for final inspection.)		
6/19/06 Set a cement retainer at 1175'. Squee	•	232 sx Type V Neat. Returned 4.5
bbls (21 sx) of cement slurry to surface. Leaving 211 sx below retainer.		
6/21/06 Drilled out retainer and cement to 1325'.		
6/22/06 Tested Fruitland squeeze. Circulated sand out to top of CIBP at 1800'. Drilled CIBP and TIH to 5888'. Circulated on top of CIBP.		
6/23/06 Circulated hole on top of CIBP at 5888	'. Drilled CIBP and cleaned out sand	d to 6120'.
6/24/06 Tagged PBTD again at 6120'. Ran CB the DV tool at 4200'.	L from 6116' to 4000'. Good cemer	nt from PBTD to 4630' and then above
6/27/06 Set SN at 5952'. Set Baker lok-set page	cker at 5011'.	
6/28/06 Acidize Dakota 5939'-6061' with 2700g 7-1/2% HCL with 15% by volume of methanol replacing water with		
1000 SCF of nitrogen per bbls acid. P	umped 10 bbls of acid/methanol, the	en dropped one 7/8" ball sealer per
bbl. Dropped a total of 54 balls.	3/8 tha set @ 5952	· (34567)
14. I hereby certify that the foregoing is true and correct	18 Mg per (0 ) 132	
Name (Printed/Typed)	0	₩ JUL 2006
Tina Hyerta	Title Regulatory Com	pliance Supervisor
Signature ( Lina) Lina to	Date July 30, 2006	E OIL COMS. DIN
THIS SPAC	E FOR FEDERAL OR STATE OFFICE USE	47.
Approved by	Title	Date Date
Conditions of approval, if any, are attached. Approval of this notice	does not warrant or	is an all a second
certify that the applicant holds legal or equitable title to those rights which would entitle the applicant to conduct operations thereon.	s in the subject lease Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willbully to make to any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction