

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit G (SWNE), 1800' FNL & 1550' FEL, Sec. 7, T26N, R9W, NMPM

2006 MAY 16 PM 1 40

RECEIVED

070 FARMINGTON NM

Lease Number
NMNM-03017
If Indian, All. or
Tribe Name

7. **Unit Agreement Name**

Huerfano Unit
Well Name & Number

Huerfano Unit #92E
API Well No.

30-045-26258

10. **Field and Pool**

Basin DK
County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Restim & casing repair☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☒ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

4/25/06 MIRU Drake #24. ND WH, NU BOP. Strap out w/2-3/8" tbg. RIH w/4-1/2" RBP & set @ 6690'. Load hole & PT to 1500# - OK. ND BOP, ND WH, NU 5000# Frac head. NU frac valve. PT to 3000#. Leaked off. ND Frac Valve. NU BOP. Moved RBP UH to isolate leak. Leak found between 3620 & 3650'. Called & received approval from Matt Halbert BLM on 5/1/06 to squeeze leak w/CR @ 3570' (50' above leak. Squeeze w/50 sx Type III cement & retest, cancel restim and return well to production.

5/1/06 TOH w/FBP & released RBP @ 6550'. TOH w/RBP. RU Black Warrior WL & set CIBP @ 4000'. TIH w/cement retainer & set @ 3590'. RU to cement.. Sting out of retainer. Mixed & spot 50 sx Class B Neat cement. Sting into retainer & pressured annulus to 500 psi. Pressure & squeeze to 1000 #. Displaced w/13 bbls water. Sting out & reverse out 1/2 bbls cement. TOH.WOC. 5/3/06. RIH w/mill & M/O retainer. No cement below retainer to CIBP @ 4000'. PT casing to 500 psi, leaked off to 200 psi - 2 min. TOH w/mill. TIH w/cement retainer & set @ 3590'. RU to squeeze. Pumped 200 sx Class B Neat & displaced w/12.5 bbls water. Sting out of retainer & reversed 1 bbls cement. 5/4/06 TIH w/mill. MO cement retainer @ 3590'. D/O cement from 3590 to 3660'. Tag CIBP @ 4000'. PT casing to squeeze to 500# / Good test. TOH w/mill. ND BOP, ND frac head. NU 2000# tbg head. PT-OK. NU BOP. TIH w/mill. M/O CIBP @ 4000'. C/O fill to PBTD @ 6920'. TOH w/mill. TIH w/210 jts 2-3/8", 4.7# J-55 tbg and landed @ 6837'. ND BOP, NU WH. RD & released rig 5/8/06.

14. I hereby certify that the foregoing is true and correct.

Signed

Patsy Clugston

Patsy Clugston

Title Sr. Regulatory Specialist

Date 5/16/06

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

Date

JUL 03 2006

NMOC

FARMINGTON FIELD OFFICE
BY