Form 3160-5 (September 2001)

Öil Well

✓ Gas Well

determined that the site is ready for final inspection.)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0135
Expires: January 31, 200

7. If Unit or CA/Agreement, Name and/or No.

5.	Lease Serial No.
	NMSF-079065

SUNDRY	NOTICES	AND	REPORTS ON WELLS

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Other

08. If Indian, Allottee or Tribe Name

N/A

8. Well Name and No. Salty Dog #6

8

2. Name of Operator Lance Oil & Gas Company, Inc.				9. API Well 1	No.	<del>1555</del> 78
Ba. Address P. O. Box 70, Kirtland	3b. Phone No. (include area code) 505-598-5601		30-045-32 10. Field and P	ool, or Exploratory A	rea mm ones	
4. Location of Well (Footage, Sec., 1	T., R., M., or Survey Description)			SWD - En		JUL 2006
515' FNL & 1300' FWL Section 19, T29N-R13W, NMP	PM			11. County or l	Parish, State  County	rlys.i 1. c1s.i 8. <del>Teic</del>
12. CHECK AF	PROPRIATE BOX(ES) TO	INDICATE NATURE	E OF NOTICE, R	EPORT, OR O	OTHER DATES	)
TYPE OF SUBMISSION		TYP	E OF ACTION		130	1287717 SI
Notice of Intent  ✓ Subsequent Report  ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (St. Reclamation Recomplete Temporarily Al Water Disposal	E Dandon	Water Shut-Off Well Integrity Other	
13. Describe Proposed or Complete If the proposal is to deepen dire	ed Operation (clearly state all perti- ectionally or recomplete horizontal					

On June 13, 2006, Operator, Lance Oil & Gas Company, Inc perforated from 6,898' - 6,198' KB, 4 spf, .42 shot dia, 120 degree phasing. On June 14, 2006, Operator selectively acidized 6,775-6,825' KB, 6,845-6,880' KB, and 6,898-6,918' KB with 3.300 gals of 7.5% HCL acid, with a maximum injection pressure of 3,775 psig, ISIP - 1,400 psig.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

On June 18, 2006, Operator frac'd the Entrada Formation of the Salty Dog #6 from 6,775' - 6,918' KB down 5-1/2" casing with 176,275 gallons Halliburton Delta 200 Cross-Linked gel containing 400,000 pounds 20/40 Ottawa sand, ISIP - 1,680 psig.

Lance ran a 5-1/2" packer on 2-7/8" plastic coated tubing and set at 6,704' KB. Lance ran a Mechanical Integrity Test (MIT) witnessed by Henry Villanueva of the NMOCD and commenced injection on June 23, 2006 under the originally approved Administrative Order SWD – 974 dated April 4, 2006.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)					
Thomas M. Erwin, P.E.		Senior Production Engineer			
Signature Thomas Wo Green	Date	6/29/06			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by		Title	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any representations as to any matter within its jurisdiction.					

(Instructions on page 2)

JUL 0 3 2006

NMOCE

FARMING TON THE COFFICE