

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. a. TYPE OF WELL:				OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐		
b. TYPE OF COMPLETION:				NEW Well ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. CENTR. ☐	OTHER ☐
2. Name of Operator				Dugan Production Corp.				5. LEASE DESIGNATION AND SERIAL NO. SF-078155	
3. Address and Telephone No.				P.O. Box 420, Farmington, NM 87499 (505) 325-1821				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*				At surface 1300' FNL & 1000' FWL (NW/4 NW/4)				7. UNIT AGREEMENT NAME	
At top prod. interval reported below same				At total depth same				8. FARM OR LEASE NAME, WELL NO. Jeter #4S	
14. PERMIT NO.				DATE ISSUED				9. API Well No. 30 045 32986	
15. DATE SPUDDED 4/4/2006				16. DATE T.D. REACHED 4/7/2006				10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
17. DATE COMPL. (Ready to prod.) 6/16/2006				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6230' GL				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit D Sec. 1, T25N, R13W	
20. TOTAL DEPTH, MD & TVD 1400'				21. PLUG BACK T.D., MD & TVD 1350'				12. COUNTY OR PARISH San Juan	
22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY TD				13. STATE NM	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 1154'-1202' (Fruitland Coal)				25. WAS DIRECTIONAL SURVEY MADE no				19. ELEV. CASINGHEAD	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL-CNL				27. WAS WELL CORED no					
28. CASING RECORD (Report all strings set in well)									
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD	
7" J-55		23#		130'		8-3/4"		60 sx Type 5 cement w/3% CaCl2 w/1/4# celloflake/sx	
4-1/2" J-55		10.5#		1392		6-1/4"		80 sx Type 5 cement w/3# Gilsontite/sx & 1/4# celloflake/sx. Tail w/50 sx	
								Type 5 cement w/3# Gilsontite/sx & 1/4# celloflake/sx (232 cu ft total)	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SBT (MD)					
2-3/8"		1245'		NA					
31. PERFORATION RECORD (Interval, size and number)									
1154'-56'; 1162'-79'; 1182'-86' & 1197'-1202' w/4 spf (total 112 holes)									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED				
1154'-1202'					1200 gals 15% HCL; 61,570 gals AmBor Max				
					1020 gel; 128,000# 20/40 Brady sand;				
					32,000# Resin sand				
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)						WELL STATUS (Producing or shut in)	
N/A								shut-in	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL - BBL	
								0	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24 - HOUR RATE		OIL - BBL		GAS - MCF.	
						0			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)									
vented - to be sold - Sundry notice of test will be filed									
35. LIST OF ATTACHMENTS									
press tested prod csq to 3000# OK per J.A. to 7-7-06									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		John Alexander				Vice-President		Date 6/29/2006	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals, and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Ojo Alamo	22'		
				Kirtland	116'		
				Fruitland	874'		
				Pictured Cliffs	1204'		
				Total Depth	1400'		