

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. a. TYPE OF WELL:				OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF078156	
b. TYPE OF COMPLETION:				NEW Well <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. CENTR. <input type="checkbox"/>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. Name of Operator Dugan Production Corp.									7. UNIT AGREEMENT NAME
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821									8. FARM OR LEASE NAME, WELL NO. Salge Federal A Com #90S
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1620' FSL & 1345' FEL (NW/4 SE/4)									9. API Well No. 30 045 32991
At top prod. interval reported below same									10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
At total depth same									11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit J Sec. 3, T25N, R13W
14. PERMIT NO.				DATE ISSUED				12. COUNTY OR PARISH San Juan	13. STATE NM
15. DATE SPUDDED 5/1/2006		16. DATE T.D. REACHED 5/4/2006		17. DATE COMPL. (Ready to prod.) 6/26/2006		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6300' GL		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 1540'		21. PLUG BACK T.D., MD & TVD 1486'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 1260'-1314' (Fruitland Coal)	
25. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL-CNL				26. WAS WELL CORED no				27. WAS DIRECTIONAL SURVEY MADE no	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD	
7" J-55		23#		130'		8-3/4"		60 sx Type 5 cement w/2% CaCl2 w/1/4# celloflake/sx	
4-1/2" J-55		10.5#		1528'		6-1/4"		95 sx 2% Lodense w/3# Gilsomite/sx & 1/4# celloflake/sx. Tail w/50	
								sx Type 5 cement w/3# Gilsomite/sx & 1/4# celloflake/sx.	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SBT (MD)					
2-3/8"		1397'		NA					
31. PERFORATION RECORD (Interval, size and number)									
1260'-80'; 1283'-90' & 1298'-1314' w/4 spf (total 172 holes)									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED							
1260'-1314'		400 gals 15% HCL; 73,334 gals DYNAFRAC							
		20 gel; 133,000# 20/40 Brady sand							
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut in)		
N/A		swab - to be pumped					shut-in		
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL - BBL	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24 - HOUR RATE		OIL - BBL		GAS - MCF	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented - to be sold - sundry notice of test will be filed									
35. LIST OF ATTACHMENTS PT prod to 3000# - OK per J. A. 7-7-06 to AS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		John Alexander, Vice-President					Date 6/29/2006		

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
					Qio Alamo Kirtland Fruitland Pictured Cliffs Total Depth	80' 152' 886' 1318' 1540'	