UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

not use this form for proposals to drill or to resenter anos

Lease Serial No.	
NMNM013642	

5.

6.	i. If Indian, Allottee or Tribe Name					
	NA					

abandoned well. Use Form 3160 -	3 (APD) for such proposals.	NA				
SUBMIT IN TRIPLICATE- Other in	nstructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No. NA				
Oil Well Gas Well Othe		8. Well Name and No.				
2. Name of Operator Peoples Energy Production - Texas, L.l	Gardner 12 9. API Well No.					
3a. Address 1301 McKinney, Ste. 3200 Houston, Texas 77010 3b. Phone No. (include area code) 713-890-3600 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		30-045-33630 10. Field and Pool, or Exploratory Area Blanco Mesaverde				
				Surface S26, T32N, R9W (O) 700)' FSL & 1665' FEL ' FSL & 2600' FWL	11. County or Parish, State San Juan, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent ☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Chance Place	Deepen Production (Statement of Statement of	Well Integrity Other Intermediate				
Final Abandonment Notice Convert to Injection	Plug and Abandon Temporarily Al	Dailtion				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)						
6/17/06 - Drill 8-3/4" hole to 3862' MD and ran 7", k Ran 1 centralizer 10 ft above shoe (latch over stop ri surface casing shoe. Ran 6 turbalizers, ran 1 turbaliz	ing) 1 centralizer at top of 2nd, 4th, 6th, 8th, &	: 10th jt. 1 centralizer @ 1st collar above				

Stage: 1, Lead, 100 sks G/TXI 25:75 Blend w/.25#/sk D29, 3% D79, .2% D46, 5#/sk D24. Yield 2.11, density 11.7 #/gal

Did not bump plug. DV tool plugged/closed (3050' MD), could not circulated after 1st stage.

6/24/06 - Pressure tested casing to 1000 psi for 30 mins. Test BOP to 1000 psi. Held OK.

6/25/06 - Ran CBL found top of cement behind 7" intermediate @ 2310' MD. Intermediate set @ 3829' MD

Verbal authorization from Steve Mason/BLM (6/23/06) to remediate 7" by perforating from 2005-2010' and circulating cement to surface w/ completion rig before well is completed.

		56 189107			
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Tide A	JUL 2008			
Brad Walls	Title Agent/Consultant	Fr. J.W.			
Signature / S. J. W. S.	Date 7/3/06	E ON 13 3			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	Title	Date Date			
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.	office Office				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any capacitations as to any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					

(Instructions on page 2)



