<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410

## State of New Mexico Energy Minerals and Natural Resources

For de appropries for de office

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Is pit or below-grade tank covered by a "general plan"? Yes 🛛 No 🗌 Type of action: Registration of a pit or below-grade tank \(\subseteq\) Closure of a pit or below-grade tank \(\subseteq\) Operator: XTO ENERGY INC. (505)-324-1090 Telephone: e-mail address: Address: 2700 FARMINGTON AVE.. BLDG. K. SUITE 1. FARMINGTON. NM 87401 Facility or well name: FEDERAL A #1 API#: 30-045- 06995 U/L or Otr/Otr K Sec 32 T 28N R 10W County: SAN JUAN Latitude 36.61644 Longitude\_ 107.92166 NAD: 1927 ☐ 1983 ☒ Surface Owner Federal ☒ State ☐ Private ☐ Indian ☐ Below-grade tank Type: Drilling Production Disposal SEPARATOR Volume: \_bb**k\_T**yp<del>e ef fl</del>uid: Workover ☐ Emergency ☐ Construction material Double-walled, with leak attection? Yes / If Lined Unlined 🖾 Liner type: Synthetic Thickness \_\_\_\_ mil Clay \_ Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 0 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more ( 0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic 0 No ( 0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 10 igation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more ( 0 points) Ranking Score (Total Points) 10 If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite \( \square\) offsite \( \square\) If offsite, name of facility \_\_. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surface \_ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: PIT LOCATED APPROXIMATELY 87 FT. S82E FROM WELL HEAD. A PIT EXCAVATION: WIDTH NA ft., LENGTH NA ft., DEPTH NA ft. PIT REMEDIATION: CLOSE AS IS: ☒, LANDFARM: ☐, COMPOST: ☐, STOCKPILE: ☐, OTHER ☐ (explain) Cubic yards: **BEDROCK BOTTOM** I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines \( \times \), a general permit \( \times \), or an alternative OCD-approved plan \( \times \). 11/18/04 Date: **Jeff Blagg – P.E. # 11607** PrintedName/Title Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. DEFUTY OIL & GAS INSPECTOR, DIST. (4 Signature Brank Sall Date: MAR 2 7 2006 Printed Name/Title

Vur	300	45 06	995		36.61	1644/1	107.92166
1/1			VEERING		LOC	ATION NO:	CTIZI
CLIENT: XTO	P.O. BOX 8 (8	37, BLO 505) 632		, NM 874		CR NO:	13296
FIELD REPORT	: PIT CLO	SURE	VERIF	CATIC	N PAG	E No:	of
LOCATION: NAME: FEDI	erm A	WELL #:	TYPE:	SEP	DATE	STARTED:	1-17-04
QUAD/UNIT: K SEC: 32	TWP: 28 N RNG:	10W PM: /	UM CNTY: 53	5 ST: //\		FINISHED:	1-17-04
QTR/FOOTAGE:   373 5 1	QTR/FOOTAGE: 1773 5/1842W NEISW CONTRACTOR: KELCO (MIKE)			1	IALIST:	JCB	
EXCAVATION APPROX	. <u></u>	₩A_FT.	x <u>//</u> FT.	DEEP. CL	JBIC YARD	AGE:	0
	NA					CLOSE	
LAND USE: RANGE							
FIELD NOTES & REMAR							
DEPTH TO GROUNDWATER: >W					URFACE WAT	ER:	<u> </u>
NMOCD RANKING SCORE: 10	NMOCD TPH C	LOSURE STD:	1000 PP				
SOIL AND EXCAVATION	N DESCRIPTION	ON:		OVM CALIB.			RF = 0.52
		<del></del>		TIME: 100	am/prr	DATE: _	11-17
SOIL TYPE: SAND / SILTY SAI SOIL COLOR: ORAA	ND / SILT / SILTY CI	LAY / CLAY /	GRAVEL / OTHE	R	speck 5	ANDSONA	IE
COHESION (ALL OTHERS): NON C	OHESIVE / SLIGHTLY			COHESIVE			
CONSISTENCY (NON COHESIVE SO PLASTICITY (CLAYS): NON PLAST	•			/ HIGHI Y PI AST	TIC		
DENSITY (COHESIVE CLAYS & SILT	S): SOFT / FIRM / STIF	F / VERY STIFF	/ HARD	7 HOHET I BAO	(R	ISK AUS	ESSED)
MOISTURE: DRY / SLIGHTLY MOIS DISCOLORATION/STAINING OBSER				ر و جرور ک	mlle + R	heP	
HC ODOR DETECTED: (YES) NO E	XPLANATION - MI	NUL	TAINING ON	3112 4	, q , y , y	, <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	
SAMPLE TYPE: GRAB COMPOSIT	E - # OF PTS.	- 15 x1	5'x6' De	led Eary	hen Pit	EXCA	IATED
BEDRECK INTO	FIRM BIZ	DROCK SAND	ostone, Min	on Water	in pit 1	From R	econt
Challer Die	cipitution. Us		<u>е ю Scra</u> LD 418.1 CALCI		MIE		
SCALE SAMP. TIL	ME SAMP. ID		WEIGHT (g)		DILUTION	READING	CALC. (ppm)
0 FT							
<b></b>					DIT F	DOEL	
N PIT PERIMET	EK	0	VM		PILE	ROFIL	
	PD	REA	DING				
15		SAMPLE	FIELD HEADSPACE (ppm)				
		1 @ 6 <del>5</del> 2 @	181				
		3 @ 4 @			<del></del>	15	<b>→</b>
T0	1 F	5 @		A			A
well A   Ø	IS' A'		····	1/1			
				6'			16t
1 4-1	\						[/]
		LAB S	AMPLES				
	TH		ALYSIS TIME				J
	in L			1 / /			
SAMPLE P.D. = PIT DEPRESSION; B.G. = BELON		(IPH-)	-alved)	-	BEDG	ack	
	MICDADE: B - DELOWIT				0200	~~~	
T.H. = TEST HOLE; ~ = APPROX; T.B. TRAVEL NOTES:	W GRADE; B = BELOW = TANK BOTTOM				5 A/	NOSTONE	



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	1 @ 6½'	Date Reported:	11-18-04
Laboratory Number:	31272	Date Sampled:	11-17-04
Chain of Custody No:	13296	Date Received:	11-18-04
Sample Matrix:	Soil	Date Extracted:	11-18-04
Preservative:	Cool	Date Analyzed:	11-18-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	1,300	0.2	
Diesel Range (C10 - C28)	576	0.1	
Total Petroleum Hydrocarbons	1,880	0.2	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Federal A #1 Separator Pit.

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## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	1 @ 61/2'	Date Reported:	11-18-04
Laboratory Number:	31272	Date Sampled:	11-17-04
Chain of Custody:	13296	Date Received:	11-18-04
Sample Matrix:	Soil	Date Analyzed:	11-18-04
Preservative:	Cool	Date Extracted:	11-18-04
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	726	1.8	
Toluene	1,440	1.7	
Ethylbenzene	772	1.5	
p,m-Xylene	2,720	2.2	
o-Xylene	1,380	1.0	
Total BTEX	7,040		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery		
	Fluorobenzene	97 %		
	1,4-difluorobenzene	97 %		
	Bromochlorobenzene	97 %		

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Federal A #1 Separator Pit.

Analyst C. (

Mistum Walters
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