## District I 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

## State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 June 1, 2004

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank

Operator: XTO ENERGY INC. Telephone: (505)-324-1090 e-mail address:			
Address: 2700 FARMINGTON AVE., BLDG. K. SUITE 1, FARMINGTON, NM 87401			
		otr D Sec 7 T 27N R 12W	
County: SAN JUAN Latitude 36.59380 Longitude 10	8.15752 NAD: 1927 🗌 1983 🔀 Surface Ov	wner Federal 🛛 State 🗌 Private 🔲 Indian 🔲	
<u>Pit</u>	Below-grade tank		
Type: Drilling Production Disposal M BLOW	Volume:bbl_Type of fluid: /		
Workover    Emergency	Construction materia	!	
Lined Unlined 🛛	Double-walled, with leak of tection? Yes 1 If 1 1	explain why not.	
Liner type: Synthetic  Thickness mil Clay			
Pit Volumebbl			
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)	
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) <b>0</b>	
	100 feet or more	( 0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)	
	Less than 200 feet	(20 points)	
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 noints)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(10 points) 0	
	Ranking Score (Total Points)	0	
If this is a nit closure. (1) attach a diagram of the facility choosing the nit's	relationship to other equipment and tanks (2) Indicate		
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if			
your are burying in place) onsite of offsite I forfisite, name of facility (3) Attach a general description of remedial action taken including			
remediation start date and end date. (4) Groundwater encountered: No 🗵 Yes 🔲 If yes, show depth below ground surfaceft. and attach sample results. (5)  Attach soil sample results and a diagram of sample locations and excavations.			
Additional Comments: PIT LOCATED APPROXIMATELY 174 FT. S15E FROM WELL HEAD.			
PIT EXCAVATION: WIDTH n/a ft., LENGTH n/a ft., DEPTH n/a ft			
PIT REMEDIATION: CLOSE AS IS: \(\infty\), LANDFARM: \(\propty\), COMPOST: \(\propty\), STOCKPILE: \(\propty\), OTHER \(\propty\) (explain)			
	OMPOST:, STOCKPILE:, OTHER (ex		
Cubic yards: n/a  BEDROCK BOTTOM			
BEDROCK BOTTOM			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an alternative OCD-approved plan			
Date: 09/23/04			
Date: 09/23/04			
PrintedName/Title Jeff Blagg - P.E. # 11607 Signature			
	_Signature		
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Approval: DEPUTY OIL & GAS INSPECTOR, DIST. Signature Bod Sell Date:			



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client	Bloom / VTO France	Drain at #1	04004 040
Client:	Blagg / XTO Energy	Project #:	94034-010
Sample ID:	1 @ 9'	Date Reported:	09-23-04
Laboratory Number:	30603	Date Sampled:	09-21-04
Chain of Custody No:	12495	Date Received:	09-21-04
Sample Matrix:	Soil	Date Extracted:	09-22-04
Preservative:	Cool	Date Analyzed:	09-22-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (Ć5 - C10)	676	0.2
Diesel Range (C10 - C28)	51.6	0.1
Total Petroleum Hydrocarbons	728	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Federal GC K #1 Blow Pit - Grab Sample.

Mistine m. Walters

Review



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / XTO Energy	Project #:	94034-010
Sample ID:	1 @ 9'	Date Reported:	09-23-04
Laboratory Number:	30603	Date Sampled:	09-21-04
Chain of Custody:	12495	Date Received:	09-21-04
Sample Matrix:	Soil	Date Analyzed:	09-22-04
Preservative:	Cool	Date Extracted:	09-22-04
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	298	1.8	
Toluene	1,150	1.7	
Ethylbenzene	301	1.5	
p,m-Xylene	1,820	2.2	
o-Xylene	904	1.0	
Total BTEX	4,470		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
'	Fluorobenzene	97 %
	1,4-difluorobenzene	97 %
	Bromochlorobenzene	97 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Federal GC K #1 Blow Pit - Grab Sample.

Misture of Walters
Analyst

Review