District 1 1625 N. French Dr., Hobbs, NM 88240 District-II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

220 S. St. Francis Dr., Santa Fe, NM 87505

Printed Name/Title

State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to appropriate NMOCD District Office.

MAR 2 7 2006

Form C-144

June 1, 2004

Oil Conservation Division Santa Fe. NM 87505

1220 South St. Francis Dr. For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No [Type of action: Registration of a pit or below-grade tank \(\subseteq\) Closure of a pit or below-grade tank \(\subseteq\) Telephone: (505)-324-1090 Operator: XTO ENERGY INC. e-mail address: Address: 2700 FARMINGTON AVE.. BLDG. K. SUITE 1. FARMINGTON. NM 87401 Facility or well name: FEASEL FRED H #1E API#: 30-045- 24670 U/L or Qtr/Qtr O Sec 33 T 28N R 10W Longitude 107.98756 County: SAN JUAN Latitude 36.61421 NAD: 1927 ☐ 1983 🏿 Surface Owner Federal 🖾 State ☐ Private ☐ Indian ☐ Below-grade tank Type: Drilling ☐ Production ☐ Disposal ☑ DEHYDRATOR Volume: _bbl__Type ef fluid: Workover ☐ Emergency ☐ Construction material Double-walled, with leak of tection? Yes I If i Lined Unlined 🛛 Liner type: Synthetic ☐ Thickness mil Clay ☐ Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 0 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic 0 Nο (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 0 rigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) Ranking Score (Total Points) O If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite \(\square\) offsite \(\square\) If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: PIT LOCATED APPROXIMATELY 130 FT. S30W FROM WELL HEAD. PIT EXCAVATION: WIDTH NA ft., LENGTH NA ft., DEPTH NA ft. PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: ☐, COMPOST: ☐, STOCKPILE: ☐, OTHER ☐ (explain) Cubic yards: **BEDROCK BOTTOM** I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described hit, or below-grade that has been/will be constructed or closed according to NMOCD guidelines \(\sigma, \) a general permit \(\sigma, \) or an alternative OCD-approved plan \(\sigma. \) 12/01/04 Date **Jeff Blagg – P.E. # 11607** PrintedName/Title Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. deputy on a gas inspector, dist, ga

Signature Brand Sull



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / XTO Energy	Project #:	94034-010
Sample ID:	1 @ 5'	Date Reported:	12-01-04
Laboratory Number:	31316	Date Sampled:	11-29-04
Chain of Custody No:	12940	Date Received:	11-30-04
Sample Matrix:	Soil	Date Extracted:	11-30-04
Preservative:	Cool	Date Analyzed:	12-01-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	2,760	0.2	
Diesel Range (C10 - C28)	8.0	0.1	
Total Petroleum Hydrocarbons	2,770	0.2	

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments: Feasel Fred H #1E Dehydrator Pit Grab Sample.

Analyst P. Cyl

Mutine m Walters
Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / XTO Energy	Project #:	94034-010
Sample ID:	1 @ 5'	Date Reported:	12-01-04
Laboratory Number:	31316	Date Sampled:	11-29-04
Chain of Custody:	12940	Date Received:	11-30-04
Sample Matrix:	Soil	Date Analyzed:	12-01-04
Preservative:	Cool	Date Extracted:	11-30-04
Condition:	Cool & Intact	Analysis Requested:	BTEX

	Concentration	Det. Limit	
Parameter	(ug/Kg)	(ug/Kg)	
Benzene	346	1.8	
Toluene	481	1.7	
Ethylbenzene	141	1.5	
p,m-Xylene	217	2.2	
o-Xylene	117	1.0	
Total BTEX	1,300		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	95 %
	1,4-difluorobenzene	95 %
	Bromochlorobenzene	95 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Feasel Fred H #1E Dehydrator Pit Grab Sample.

Analyst C. Que

Mustine m Walters
Review