

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

RECEIVED
070 FARMINGTON NM

1. **Type of Well**
Oil
2. **Name of Operator**
Chase Oil, C/O Golden Oil Holding Corporation
3. **Address & Phone No. of Operator**
2200 Post Oak Blvd., Suite 720, Houston, TX 77056 713-626-1110
- Location of Well, Footage, Sec., T, R, M**
490' FSL & 620' FWL, Section 33, T-24-N, R-4-W, Unit P
5. **Lease Number**
Jicarilla Contract 70
6. **If Indian, All. or Tribe Name**
Jicarilla Apache
7. **Unit Agreement Name**
8. **Well Name & Number**
Jicarilla Apache 70 #1
9. **API Well No.**
30-039-05197
10. **Field and Pool**
So. Lindrieth Gallup
11. **County & State**
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☐ Subsequent Report

☒ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

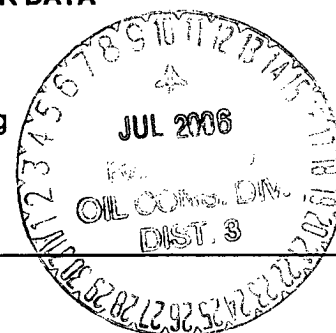
☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection



13. Describe Proposed or Completed Operations

The above described well was plugged and abandoned on June 16, 2006 per the attached report.

14. I hereby certify that the foregoing is true and correct.

Signed William F. Clark Title Contractor Date June 16, 2006

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

JUL 07 2006

FARMINGTON FIELD OFFICE

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Golden Oil Holding Corporation
Jicarilla Apache 70 #1

June 16, 2006
Page 2 of 2

Work Summary – Continued:

- 6/13/06 NU landing spool and stripper head on BOP. RU tongs for 4.5" casing. LD 70 joints of 4.5" casing. Change BOP rams to 2.375". Round trip 7" gauge ring to 2750'. TIH and set 7" DHS CR at 2712'. Load the casing with 11 bbls of water. Circulate well clean with another 68 bbls of water. Pressure test 7" casing to 600 PSI, held OK for 5 minutes. Sting into CR. Establish rate below CR at 1-1/4 bpm at 800 PSI. Shut in well. SDFD.
- 6/14/06 Establish rate below CR 1-1/2 bpm at 800 PSI.
Plug #3 with CR at 2712', mix and pump 86 sxs Type III cement (114 cf), squeeze 29 sxs below the CR and leave 57 sxs inside the casing above the CR up to 2381' to cover the 7" casing shoe, Pictured Cliffs, Fruitland, and Kirtland tops. PUH to 2389'. Reverse circulate 15 bbls of water. Circulate out 1/4 bbl of cement. POH with tubing and LD setting tool. Perforate 3 holes at 2328'; collar at 2324'. Attempt to establish rate into squeeze holes, pump 1/2 bbl water and pressured up to 1300 PSI. Procedure change approved by S. Mason, BLM, to do inside plug. TIH with tubing to 2356'.
Plug #4 with 41 sxs Type III cement (54 cf) inside casing from 2356' up to 2118' to cover the Ojo Alamo top. TOH with tubing. Perforate 3 holes at 1024'. Load the casing with 6 bbls total of water. Pressured up to 1500 PSI bled down to 1300 PSI in 2 minutes and 1100 PSI in 5 minutes. Will spot cement and try to squeeze cement out the 7" casing. Procedure change approved by B. Hammond, JAT BLM (plug #5.) TIH with tubing to 1098'.
Plug #5 with 63 sxs Type III cement (83 cf) inside the casing from 1098' up to 732' to cover the Nacimiento top. TOH with tubing. Load casing with 2-1/4 bbls of water. Pump 1-1/2 bbls water and pressure up to 1500 PSI, bled off slow. Pump 12 bbls of water and pressure up to 1500 PSI, bled off slow. Pump 1 bbl of water and pressure up to 1500 PSI, held. Shut in well. Displace total of 16 sxs outside the 7" casing. TOC at 825' in 7" casing. Shut in well. SDFD.
- 6/15/06 TIH and tag cement at 835'. TOH and LD all tubing. Perforate 3 holes at 215'. Load water in the 7" casing and establish circulation out of the ground around surface casing with 16 bbls of water.
Plug #6 pump 125 sxs Type III cement (165 cf) down the 7" casing from 215' to surface, circulate good cement out the ground around surface casing. ND BOP. Dig out and cut off wellhead. Found cement at surface in the casing and in the annulus. Mix 15 sxs Type III cement and install P&A marker. RD and MOL.
R. Velarde BLM - JAT representative, was on location on 6/9/06.
B. Hammond, BLM - JAT representative, was on location on 6/14/06 and 6/15/06.

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