

(July 1994)

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> 2006 JUN 30 AM 11:37		7. UNIT AGREEMENT NAME	
1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> RECEIVED Other _____		8. FARM OR LEASE NAME, WELL NO.	
2. NAME OF OPERATOR Elm Ridge Exploration Company, LLC		Jicarilla Apache B-9-E	
3. ADDRESS AND TELEPHONE NO. PO Box 156, Bloomfield, NM 87413		9. API WELL NO. 30-039-27726	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface 1360' FNL X 1355' FWL At top prod. Interval reported below At total depth		10. FIELD AND POOL OR WILDCAT Otero Gallup & Basin Dakota	
14. PERMIT NO.		DATE ISSUED JUL 2006	
15. DATE SPURRED 6-13-05		16. DATE T.D. REACHED 7-7-05	
17. DATE COMPL. (Ready to prod.) 6-5-06		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6540' GL	
19. ELEV. CASINGHEAD		12. COUNTY OR PARISH Rio Arriba	
13. STATE NM		23. INTERVALS ROTARY TOOLS <input checked="" type="checkbox"/> CABLE TOOLS _____	
20. TOTAL DEPTH, MD & TVD 6557' MD		21. PLUG BACK T.D., MD & TVD 7000' MD	
22. IF MULTIPLE COMPL., HOW MANY* 6945 TVD		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 6582' - 6630' (Dakota)		25. WAS DIRECTIONAL SURVEY MADE NA	
26. TYPE ELECTRIC AND OTHER LOGS RUN Spectral Density, High Resolution Induction log CBL log.		27. WAS WELL CORED NA	
23. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	375'	12 1/4"
4 1/2"	10.5#	6992'	7 7/8"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
Surface used 275 sks		20 bbls	
Surface used 2135 sks		155 bbls	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
2 3/8"	6557' (MD)		
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL 6582' - 6630'	SIZE .38	NUMBER 192	DEPTH INTERVAL (MD)
			AMOUNT AND KIND OF MATERIAL USED
			6582'-6630' 4000 gals 7.5% MCA HCL w/ MUSOL
			125,288 Delta-R Foam Frac
			196 sks 20/40 Brady Sand w/ Expedite
33.* PRODUCTION			
DATE FIRST PRODUCTION 6-5-06	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 6-5-06	HOURS TESTED 24	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD
			OIL--BBLs. 1000 GAS--MCF. 12 WATER--BBL.
FLOW. TUBING PRESS. 150	CASING PRESSURE 280	CALCULATED 24-HOUR RATE	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			TEST WITNESSED BY Tim Duggan
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Administrative Assistant **ACCEPTED FOR RECORD 06**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				San Jose	Surface	
				Nacimiento	962'	
				Ojo Alamo	1617'	
				Kirtland-Fruitland	1830'	
				Fruitland Coal	1977'	
				Pictured Cliffs	2168'	
				Lewis Shale	2267'	
				Huerfano Bentonite	2520'	
				Chacra	2620'	
				Cliff House	3682'	
				Menefee	3742'	
				Point Lookout	4354'	
				Mancos	4558'	
				Gallup	5425'	
				Greenhorn	6353'	
				Graneros	6415'	
				Dakota	6450'	

GEOLOGIC MARKERS

38.