Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS				Contract 464	
Do not use this	form for proposals to	rill or reenter a	T 2 39	6. If Indian, Al	lottee or Tribe Name
abandoned well.	Use Form 3160-3 (APD) for	or such proposal	s	Jicaril	la Apache Tribe
SUBMIT IN TRIPL	ICATE - Other instruct	RECEIVE Nonsfon revers		7. If Unit or CA	A/Agreement, Name and/or No.
. Type of Well					
Oil Well X Gas Well Other				8. Well Name a	and No.
2. Name of Operator				Jicarilla 464-29 #16	
Black Hills Gas Resources, Inc. c/o Mike Pippin LLC (Agent)				9. API Well No	O.
a. Address	. Phone No. (include area code)		30)-039-27776	
)5-327-4573		10. Field and Pool, or Exploratory Area	
Location of Well (Footage, Sec., 7				, Pictured Cliffs	
350' FNL & 2400' FWL Uni	t C		<u>[</u>	AND	
Sec. 29, T30N, R03W				Rio Arriba C	County, New Mexico
2. CHECK APPROPRIATE BO	X(ES) TO INDICATE NATU	RE OF NOTICE, RE	EPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (S	Start/Resume)	☐ Water Shut-Off ☐ Well Integrity ☑ Other Temporarily
	Change Plans	Plug and Abandon	Temporarily		abandon to drill new
Final Abandonment Notice 3. Describe Proposed or Completed Operat If the proposal is to deepen directionall Attach the Bond under which the work	y or recomplete horizontally, give subs	surface locations and meas	sured and true vertical	osed work and app depths of all per	rtinent markers and zones.
Black Hills Gas Resources above Pictured Cliffs performation to the Dakota form notified prior to the Dakota form notified prior to test in order entirely will be certained by the Dakota form notified prior to test in order retrievable bridge plug will	lons (dearly state all perinent details, your recomplete horizontally, give subs will be performed or provide the Bon retations. If the operation results in a handonment Notices shall be filed only exton.) intends to pull 2 3/8" tubic rations as a safety precautation. A mechanical inter to witness. Once the drop pulled, the 2-3/8" tubir be pulled, the 2-3/8" tubir	including estimated starfin purface locations and meas of No on file with BLM multiple completion or re- after all requirements, i and and set a retru- ution while anoth grity test will be illing is complete	ng date of any proposured and true vertical (PBIA. Required subsecompletion in a new including reclamation, rievable bridge per well is bein performed and and the dril	sed work and apper depths of all per equent reports shall interval, a Form 3 have been completed by the plug in 5-1 ag drilled on d BLM and ling rig moves.	oroximate duration thereof trinent markers and zones be filed within 30 days 160-4 shall be filed once ted, and the operator has 1/2", 17#, N-80 casing the same pad NMOCD will be trest off location, the be returned to
Black Hills Gas Resources above Pictured Cliffs performation to the Dakota form notified prior to the Dakota form notified prior to test in order entirely and production in the Pictured Cliffs perform to the Dakota form notified prior to test in order retrievable bridge plug will production in the Pictured C	lons (dearly state all perfinent details, your recomplete horizontally, give subsivil be performed or provide the Bon serations. If the operation results in a handonment Notices shall be filed only section.) intends to pull 2 3/8" tubinations as a safety precautation. A mechanical inter to witness. Once the dribe pulled, the 2-3/8" tubinations.	including estimated starfin surface locations and measured to the multiple completion or reafter all requirements, in the multiple completion or reafter all requirements, in the multiple complete another than the multiple complete comple	ng date of any proposured and true vertical (PBIA. Required subsecompletion in a new including reclamation, rievable bridge per well is bein performed and and the dril	sed work and apper depths of all per equent reports shall interval, a Form 3 have been completed by the plug in 5-1 ag drilled on d BLM and ling rig moves.	proximate duration thereof trinent markers and zones be filed within 30 days 160-4 shall be filed once ted, and the operator has 1/2", 17#, N-80 casing the same pad NMOCD will be res off location, the be returned to
3. Describe Proposed or Completed Operat If the proposal is to deepen directional Attach the Bond under which the work Following completion of the involved op Testing has been completed. Final Attachermined that the site is ready for final insp Black Hills Gas Resources above Pictured Cliffs perfort location to the Dakota form notified prior to test in order retrievable bridge plug will production in the Pictured C	lons (clearly state all perfinent details, your recomplete horizontally, give subs will be performed or provide the Bon retations. If the operation results in a handonment Notices shall be filed only ection.) intends to pull 2 3/8" tubications as a safety precautation. A mechanical intender to witness. Once the drope pulled, the 2-3/8" tubir cliffs.	including estimated starfin purface locations and meas of No on file with BLM multiple completion or re- after all requirements, i and and set a retru- ution while anoth grity test will be illing is complete	ng date of any proposured and true vertical (BIA. Required subsecompletion in a new including reclamation, rievable bridge per well is bein performed an ed and the dril d Jicarilla 464	osed work and appled the phase of all perceptured reports shall interval, a Form 3 have been completed by the phase of the	oroximate duration thereof trinent markers and zones be filed within 30 days 160-4 shall be filed once ted, and the operator has 1/2", 17#, N-80 casing the same pad NMOCD will be ves off location, the be returned to
3. Describe Proposed or Completed Operat If the proposal is to deepen directional Attach the Bond under which the work Following completion of the involved op Testing has been completed. Final Attachermined that the site is ready for final insp Black Hills Gas Resources above Pictured Cliffs perfort location to the Dakota form notified prior to test in order retrievable bridge plug will production in the Pictured C	lons (dearly state all perfinent details, your recomplete horizontally, give subsivil be performed or provide the Bon serations. If the operation results in a handonment Notices shall be filed only section.) intends to pull 2 3/8" tubinations as a safety precautation. A mechanical inter to witness. Once the dribe pulled, the 2-3/8" tubinations.	including estimated starfin surface locations and measured to the multiple completion or reafter all requirements, in the multiple completion or reafter all requirements, in the multiple complete another than the multiple complete comple	ng date of any proposured and true vertical (BIA. Required subsecompletion in a new including reclamation, rievable bridge per well is bein performed an ed and the dril d Jicarilla 464	seed work and appled to the process of all perceptured reports shall interval, a Form 3 have been completed by the process of	oroximate duration thereof trinent markers and zones be filed within 30 days 160-4 shall be filed once ted, and the operator has 1/2", 17#, N-80 casing the same pad NMOCD will be ves off location, the be returned to
Describe Proposed or Completed Operat If the proposal is to deepen directional Attach the Bond under which the work Following completion of the involved op Testing has been completed. Final Attachment that the site is ready for final inspection of the proposal determined that the site is ready for final inspection. Black Hills Gas Resources above Pictured Cliffs performed to the Dakota form motified prior to test in order retrievable bridge plug will be production in the Pictured Composal or the production of the Pictured Composal or the production of the Pictured Composal or the Pictured	lons (clearly state all persinent details, your recomplete horizontally, give subs will be performed or provide the Bon crations. If the operation results in a handonment Notices shall be filled only ection.) intends to pull 2 3/8" tubinations as a safety precautation. A mechanical interest to witness. Once the drope pulled, the 2-3/8" tubinations is true and correct.	including estimated starfin surface locations and measured to a on file with BLM multiple completion or reafter all requirements, in a surface and set a return street and set a return to the surface and set and set and set a set of the surface and set an	ng date of any proposured and true vertical (PBIA. Required subsecompletion in a new including reclamation, rievable bridge per well is bein performed and the dril d Jicarilla 464 Petr. E. June	osed work and appled the phase of all perceptured reports shall interval, a Form 3 have been completed by the phase of the	oroximate duration thereof trinent markers and zones be filed within 30 days 160-4 shall be filed once ted, and the operator has 1/2", 17#, N-80 casing the same pad NMOCD will be ves off location, the be returned to
3. Describe Proposed or Completed Operat If the proposal is to deepen directional Attach the Bond under which the work Following completion of the involved op Testing has been completed. Final Att determined that the site is ready for final insp Black Hills Gas Resources above Pictured Cliffs perfor location to the Dakota form notified prior to test in order retrievable bridge plug will production in the Pictured C	lons (clearly state all persinent details, your recomplete horizontally, give subs will be performed or provide the Bon crations. If the operation results in a handonment Notices shall be filled only ection.) intends to pull 2 3/8" tubinations as a safety precautation. A mechanical interest to witness. Once the drope pulled, the 2-3/8" tubinations is true and correct.	including estimated starfin surface locations and measured to the measurements of the starfin and the starfin and the starfin and set a retrustion while anoth grity test will be silling is completed by will be run and will be run and the starfin and the	ng date of any proposured and true vertical (PBIA. Required subsecompletion in a new including reclamation, rievable bridge per well is bein performed and the dril d Jicarilla 464 Petr. E. June	seed work and appled to the process of all perceptured reports shall interval, a Form 3 have been completed by the process of	oroximate duration thereof trinent markers and zones be filed within 30 days 160-4 shall be filed once ted, and the operator has 1/2", 17#, N-80 casing the same pad NMOCD will be ves off location, the be returned to

(Instructions on reverse)