

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 JUN 27 PM 9 50

1. Type of Well
GAS

RECEIVED
070 FARMINGTON NM

5. Lease Number
NMSF-080675
6. If Indian, All. or
Tribe Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

San Juan 27-4 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

San Juan 27-4 Unit ##102N
9. API Well No.

30-039-29376

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

10. Field and Pool

Unit H (SENE) 2390' FNL & 460' FEL, Sec. 33, T27N R4W NMPM

Blanco Mesaverde/ Basin Dakota

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - 7" - 4 1/2" Casing

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

6/15/06 RIH w/8 3/4" bit & tagged cmt @250'. D/O cmt & ahead to 4208'. Circulate hole. 6/18/06 RIH w/87jts of 7" 20# J55 ST&C csg and 10jts 23# J55 LT&C csg set @ 4201' w/ stage tool (DV) 3518'. Cmt 1st stage: Pumped preflush w/ 10bbls mud and 2bbls H2O. Pumped w/19sxs(62cu-10bbls)scavenger prem lite w/3% CaCl2, .25pps Cell-o-Flake, .2% FL52. Tail in w/140sxs(193cu-34bbls)Type 3 cmt w/3% CaCl2, .25pps Cell-o-Flake, .2% FL52. Drop plug and displaced w/38bbls H2O and 130bbls mud. Open stage collar. Circulate 14bbls cmt to pit. Circulate. WOC. Cmt 2nd stage: Pumped preflush w/10bbls FW, 10bbls mud, 10bbls FW. Pumped w/19sxs(57cu-10bbls) scavenger prem lite w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Tail in w/454sxs(967cu-172bbls)prem lite w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Drop plug and displaced w/143bbls FW. Bump plug and pressure to 2500psi to close stage tool. Plug down @ 0849hrs. Circulated 52bbls of cmt to surface. WOC. ND. NU section "B" of wellhead. 6/19/06 PT 7" csg to 1500# for 30mins ok.

RIH w/ 6 1/4" bit & tagged cmt. 6/21/06 D/O cement and shoe and then ahead to 8401' (TD). TD reached 6/21/06. Circulated hole. 6/22/06 RIH w/49jts of 4 1/2" 11.6# J55 LT&C and 143jts of 4 1/2" 10.5# J55 ST&C and 5jts 4 1/2" 11.6# L80 LT&C csg set @8401'. Pumped preflush of 10bbls gel H2O, 2bbls H2O. Pumped cement w/9sxs(27cu-5bbls)scavenger prem lite H w/.3% CD32, 1% FL52, 6.25pps LCM1. Tail in w/305sxs(604cu-107bbls)prem lite HS w/.25pps Cell-o-Flake, 6.25pps LCM1, .3% CD32, 1%.FL52. Drop plug and displaces w/121 bbls FW and 25# sugar in 1st 10bbls. Plug landed 1400psi @2200hrs. WOC. RD 6/22/06. Will show top of cement & csg PT on next report. PT will be conducted by completing rig.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sanchez Amanda Sanchez Title Regulatory Analyst Date 6/23/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date JUN 28 2006

FARMINGTON FIELD OFFICE

NMOC D