

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		2006 JUN 30 09 11 33	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		RECEIVED	
2. Name of Operator XTO Energy Inc.		070 FARMINGTON NM	
3. Address 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM		3a. Phone No. (include area code) 505-324-1090	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 720' FNL & 805' FEL "A" At top prod. interval reported below At total depth 6812'		5. Lease Serial No. NMSF-047039B	
14. Date Spudded 3/7/06		6. If Indian, Allottee or Tribe Name	
15. Date T.D. Reached 3/15/06		7. Unit or CA Agreement Name and No.	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 6/1/06		8. Lease Name and Well No. KUTZ FEDERAL #10F	
17. Total Depth: MD 6812' TVD		9. API Well No. 30-045-33405	
18. Plug Back T.D.: MD 6740' TVD		10. Field and Pool, or Exploratory BASIN DAKOTA	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL		11. Sec., T., R., M., or Block and Survey or Area SEC 18-T28N-R10W	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		12. County or Parish SAN JUAN	
23. Casing and Liner Record (Report all strings set in well)		13. State NM	
24. Tubing Record		17. Elevations (DF, RKB, RT, GL)* 5850' GL	

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		378'		244		0	0
7-7/8"	5-1/2"	15.5#		6787'		650 800		0	0

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6437'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	6382'	6548'	6382' - 6548'	0.34"	68	
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
6382' - 6548'	A. w/1200 gals 15% NEFE HCl acid. Frac'd w/89,455 gals 70Q CO2 Purgel III LT CO2 foam frac fld carrying 171,700# 20/40 Ottawa sd & 24,000# 20/40 Super LC coated sd.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	5/16/06	2			372	24			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
3/8"	SI	790		0	4464	288		SHUT IN	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
									ACCEPTED FOR RECORD
									JUL 06 2006
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	SI								FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

6TH DAKOTA SS 6550
 BURRO CANYON SS 6571
 MORRISON FM 6637

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	790
				KIRTLAND SHALE	944
				FRUITLAND FORMATION	1461
				LOWER FRUITLAND COAL	1923
				PICTURED CLIFFS SS	1944
				LEWIS SHALE	2141
				CHACRA SS	2928
				CLIFFHOUSE SS	3515
				MENEFEE	3620
				POINT LOOKOUT SS	4283
				MANCOS SHALE	4639
				GALLUP SS	5496
				GREENHORN LS	6259
				GRANEROS SH	6327
				1ST DAKOTA SS	6359

32. Additional remarks (include plugging procedure):

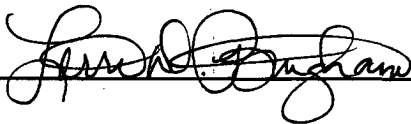
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 6/29/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.