UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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			RECEIVI	ED		Lease Number SF-078212
1. Ty	rpe of Well GAS		070 FARMING 23	456	6.	If Indian, All. or Tribe Name
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E	URLINGTON		SS OF C	Sino	(7117)	·
	RESOURCES OIL & GAS	COMPANY	DIE ONL DIE	51.8	28. ·	Well Name & Number
	dress & Phone No. of Operat PO Box 4289, Farmington, NM		326-97602120	261,81,123,2	9.	McCord #1F API Well No. 30-045-33687
	ocation of Well, Footage, Se					Field and Pool
15	790' FSL, 970'FWL, Sec. 15,	T30N, R13W, 1	MPM		11.	Basin Dakota County and State San Juan Co, NM
	CHECK APPROPRIATE BOX TO INT				THER I	DATA
T٦	pe of Submission	•	Type of Actio			
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-,	Notice of Intent	Abandonme	ent C etion	hange of New Const	Plans tructi	s ion
		Abandonmo	etion	New Const	tructi ine Fr	ion racturing
	Notice of Intent X Subsequent Report	Abandonmon Recomple Plugging Casing	etion g Back Repair	New Const Non-Routi Water Shu	tructi ine Fr ut off	ion racturing f
-2	Notice of Intent	Abandonmo Recomple Plugging Casing Altering	etion	New Const Non-Routi Water Shu Conversion	tructi ine Fr ut off	ion racturing f
	Notice of Intent X Subsequent Report Final Abandonment	Abandonmon Recomple Plugging Casing Altering Other -	etion g Back Repair g Casing Casing & Cem	New Const Non-Routi Water Shu Conversion	tructi ine Fr ut off	ion racturing f
13.	Notice of Intent X Subsequent Report Final Abandonment Describe Proposed or Compl	Abandonmon Recomple Plugging Casing Altering Other -	etion g Back Repair g Casing Casing & Cem	New Const Non-Routi Water Shu Conversion	tructi ine Fr ut off on to	ion racturing f
	Notice of Intent X Subsequent Report Final Abandonment	Abandonme Recomple Pluggine Casing Alterine Other - eted Operation to TD @ 6412 10.5# J-55	etion g Back Repair g Casing Casing & Cem cons '. Circ hole ST&C csg & 1 cmt w/.25 pps	New Const Non-Routi Water Shu Conversion ent clean. jt 4 ½" 1 cellofla	tructiine Fruit offon to TOOH.	ion racturing f Injection . J-55 ST&C csg set (3% calcium chloride
	Notice of Intent X Subsequent Report Final Abandonment Describe Proposed or Compl 6/10/06 Drill 7 7/8" hole 6/11/06 TIH w/149 jts 4 ½' 6411'. Stage 1: Cmtd w/19 s 5.0 pps LCM-1, .4% SMS, 8% Lite cmt w/3% calcium chlor	Abandonme Recomple Pluggine Casing Alterine Other - eted Operation to TD @ 6412 10.5# J-55 Exs Type III BJ gel, .4% ride, .25 pps	etion g Back Repair g Casing Casing & Cem ons '. Circ hole ST&C csg & 1 cmt w/.25 pps fluid loss (5 celloflake,	New Const Non-Routi Water Shu Conversion ent clean. jt 4 ½" 1 cellofla 7 cu ft). 6.25 pps	TOOH. 11.6# ake, 3 Lead	ion racturing f Injection J-55 ST&C csg set (3% calcium chloride w/498 sxs Premium 1, 1% fluid loss (54)
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	Notice of Intent X Subsequent Report Final Abandonment Describe Proposed or Compl 6/10/06 Drill 7 7/8" hole 6/11/06 TIH w/149 jts 4 ½" 6411'. Stage 1: Cmtd w/19 s 5.0 pps LCM-1, .4% SMS, 8% Lite cmt w/3% calcium chlor cu ft). Stage 2: Lead w/638 pps LCM-1, 1% fluid loss (1)	Abandonme Recomple Pluggine Casing Alterine Other to TD @ 6412 10.5# J-55 Exs Type III BJ gel, .4% cide, .25 pps Exist sxs Premium 355 cu ft). 1	etion g Back Repair g Casing & Cem Casing & Cem cons cons cons cons cons cons cons cons	New Const Non-Routi Water Shu Conversion ent clean. jt 4 ½" 1 cellofla 7 cu ft). 6.25 pps 25 pps ce	TOOH. 11.6# ake, 3 LCM-1ellofl	ion racturing f Injection J-55 ST&C csg set (3% calcium chloride d w/498 sxs Premium 1, 1% fluid loss (54 lake, 3% CD-32, 6.25
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13.	Notice of Intent X Subsequent Report Final Abandonment Describe Proposed or Comple 6/10/06 Drill 7 7/8" hole 6/11/06 TIH w/149 jts 4 %" 6411'. Stage 1: Cmtd w/19 s 5.0 pps LCM-1, .4% SMS, 8% Lite cmt w/3% calcium chlor cu ft). Stage 2: Lead w/638 pps LCM-1, 1% fluid loss (1) surface. ND BOP. NU WH. RI PT will take place during of	Abandonme Recomple Pluggine Casing Alterine Other - To TD @ 6412 10.5# J-55 (Exs Type III (BJ gel, .4% (Fide, .25 pps (Exs Premium (Ext () .355 cu ft) . (Ext () . (Ext	etion g Back Repair g Casing C	New Const Non-Routi Water Shu Conversion ent clean. jt 4 %" 1 cellofla 7 cu ft). 6.25 pps 25 pps ce bls wtr.	TOOH. 11.6# ake, 3 LCM-1 ellofl	ion racturing f Injection J-55 ST&C csg set (38 calcium chloride i w/498 sxs Premium 1, 1% fluid loss (54 lake, 3% CD-32, 6.2% c 76 bbls cmt to
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